los 1980, Hobbs, NM 88240

inergy, Minerals and Manural Resources Department

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MAR 1 1 1992

## OIL CONSERVATION DIVISION

DISTRICT	OIL CONSE	RVATION DIVISION	MANTION	· at Bottom of Page ·	
P.O. Drawer DD, Astesia, NM \$8210	P.	.O. Box 2088	O. C. D.		
DISTRICT III 1000 Rio Brezoe Rd., Azeoc, NM 87410		ew Mexico 87504-2088	,,,,,,	;	
L	REQUEST FOR ALLO	WABLE AND AUTHORIZA	TION		
Operator	TO TRANSPOR	TOIL AND NATURAL GAS			
Phillips Petroleum	Company /		Well API No. 30-015-2681	ς	
Address			30-013-2001		
4001 Penbrook Stree	et, Odessa, Texas 79	7762			
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)			
Recompletion	Change is Transporter of	of:			
Change in Operator	Oil Dry Gas Caninghead Gas Condennate	L N			
d change of operator give name and address of previous operator	- Canada				
•	4370				
IL DESCRIPTION OF WELL Lease Name		1-1-0			
Molly State	State Well No.   Pool Name, Including Formation  1 Lost Tank (Delaware)		Kind of Lease State, Rodered Sar Phak	Lease No.	
Location	100	te tank (belawate)	Same, Females & Addr.	NM-V-3605	
Unit Letter C	:660 Feet Proce T	North 1980	<b>.</b> . <b>.</b>	West	
<b>a</b> . 1 =			Feet From The	Line	
Section Townsh	ip 22-S Range	31-E , NMPM, E	ddy 	County	
II. DESIGNATION OF TRAI	NSPORTER OF OIL AND N	ATTIDAL CAS			
and a very sent transports of Off	or Condensate	Address (Give address to which	Approved come of this form	ie to be sent	
Phillips Petroleum		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762			
GPM Gas Corporation	ighead Gas 📉 or Dry Gas	or Dry Gas Address (Give address to which approved		is to be sent	
I well produces oil or liquide	Unit Sec. Twp.	4044 Penbrook S	4044 Pendrook Street, Odessa, Texas /9762		
ive location of tanks.	C 1 22-5 3	Rge. is gas actually connected?  1-E Yes	When ?		
this production is commingled with that	from any other lease or pool, give con	remingling order number.	3-7-92		
V. COMPLETION DATA					
Designate Type of Completion	- (X) Oil Well Gas W	and i con ment incorposet   1	Deepen Plug Back Sar	me Res'v Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.	Total Depth			
9-25-91	11-16-91	8420'	<b>P.B.T.D.</b> 8374	4.	
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	/	
3570 ' GL	Delaware	7058		7050	
			Depth Casing S		
	TUBING, CASING	AND CEMENTING RECORD	3420	)'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	CKS CEMENT	
17-1/2"	13-3/8	866	1300 sxs		
7.7/01	8-5/8"	/502 ·		s C & PO Z	
7-7/8"	5-1/2"	8420'	880 sxs	s C	
. TEST DATA AND REQUES	T FOR ALLOWABLE	×			
IL WELL (Test must be after t	ecovery of ioial volume of load all and	i must be equal to or exceed top allowab	le for this depth or be for t	full 24 hours )	
	Date of 168	Producing Method (Flow, pump.	Producing Method (Flow, pump, gas lift, etc.)		
11=16-91 rage of Test	11-22-91	Pumping			
24 Hrs	Tubing Pressure	Casing Pressure	Choka Siza		
ctual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas-MCF		
/	109	182		10	
AS WELL				<u> </u>	
count Frod. Test - MCF/D	Length of Test	Bbls. Condentate/MMCF	Gravity of Cond	Progre	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
, w		Casing Pressure (Shut-in)	Choke Size		
L OPERATOR CERTIFIC	ATE OF COMPLIANCE	<del> </del>			
I hereby certify that the rules and result	Micos of the Oil Consumption	OIL CONSI	ERVATION DI	VISION	
Division have been complied with and is true and complete to the best of my	that the information since shows			10:011	
	mowreage and belief.	Date Approved	MAR 1 3 19	992	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Med Name

-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

ORIGINAL SIGNED BY MIRE WILLIAMS

SUPERVISOR, DISTRICTAT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reg/Proration

Title

368-1488

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.