

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26815

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-V-3605

7. Lease Name or Unit Agreement Name
Molly State

8. Well No.
1

9. Pool name or Wildcat
Lost Tank (Delaware)

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3570' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 1 Township 22-S Range 31-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Add Perfs & Acidize ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- SI well. MI&RU DDU. Pull rods and pump. NU BOP.
- Release TAC. COOH w/2-7/8" prod. tbg.
- GIH w/RBP and pkr.
- Set RBP at +7150'. Set pkr. and tst RBP to 1000 psi. Reset pkr to +7030'.
- Treat the Delaware through perfs. 7058-7084' w/2000 gals toluene. Flush with 50 bbls. produced water.
- Swab back load.
- Release pkr & retrieve RBP at +7150'. Reset RBP to +6950'. Set pkr. & test RBP to 1000 psi. Dump 2 sx sand.
- Pull up hole to +6850'. Spot 5 bbls 10% acetic acid.
- Perf. 5-1/2" csg. w/4" csg. gun, 1 JSPF, at the following depths: 6780'; 6782'; 6784'; 6786'; 6788'; 6790'; 6792'; 6794'; 6830'; 6832'; 6834'; 6836'; 6838'; 6840'; 6842'; 6844'; 6846'; 6848'; 6850'; 6852' = Total 20 shots.
- Treat Perfs. 6780'-6852' w/1800 gals 7-1/2% NeFe HCl acid. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 03-23-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE APR 5 1993
CONDITIONS OF APPROVAL, IF ANY:

11. Release pkr. Reset pkr to +6700'.
12. Swab back spent acid.
13. Fracture treat the Delaware through perfs. 6780-6852' as follows:
Frac Fluid: 5,000 gals 35-lb. linear gel (3% diesel) prepad. 36,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 3,700 gals. 35-lb. linear gel (3% diesel) carrying 31,500 lbs. 16/30 mesh Ottawa sand.
14. RIH w/SLM and tag fill. Clean out to +6950' if necessary.
15. Retrieve RBP at +6950'.
16. GIH w/2-7/8" sand screen joint with an 8' perf'd interval on 2-7/8", 6.5 lb/ft., J-55 Prod. tbg. Set sand screen joint at +6730', SN at +6700' and tubing anchor at +6640'. ND BOP.
17. GIH w/pump and rod string.
18. RD DDU.
19. Return well to production.