

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26815

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
NM-V-3605

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Molly State

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

8. Well No.

1

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat

Lost Tank (Delaware)

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3570' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added Perfs, acidized & Frac'd ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 05-18-93 - Pulled rods and sucker rod pump. ND wellhead and install BOP. Re-release tubing anchor and POOH w/2-7/8" J-55 prod. tbg. WIH w/5-1/2" packer on 2-7/8" tubing to depth of 7014'. Set packer.
- 05-19-93 - Treated the Delaware perfs. 7058'-7084' w/2,000 gals of toluene.
- 05-20-93 - Swabbed.
- 05-21-93 - Unseat pkr. and POOH. Remove pkr. and re-run prod. tbg. and bottom hole assembly. Remove BOP. Re-run sucker rods and sucker rod pump.
- 06-14-93 - Unseated sucker rod pump and pulled pump and sucker rods. Removed wellhead. Installed BOP. Released tubing anchor and pull tubing from well.
- 06-15-93 - WIH w/5-1/2" RBP on 2-7/8" tubing. Set RBP at 7200'. Test RBP to 1000#. Dump 2 sx of sand on RBP. POOH w/tbg. Installed 5-1/2" pkr. on 2-7/8" tubing and WIH. Set pkr. at 7,000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-01-93

TYPE OR PRINT NAME L. M. Sanders

(915)  
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 14 1993

CONDITIONS OF APPROVAL, IF ANY:

Molly State No. 1  
Lost Tank (Delaware)  
Lease No. NM-V-3605  
API No. 30-015-26815  
Eddy County, NM  
Form C-103

06-16-93 Fracture treated the Delaware perms. 7058'-7084' w/4,000 gals. 35-lb. linear gel prepad, 29,000 gals of borate x-linked 35-lb. gel pad and 2,500 gals 35-lb. linear gel, carrying 21,000# of 16/30 mesh Ottawa Sand.

06-17-93 Swabbed.

06-18-93 Swabbed.

06-21-93 Swabbed.

06-22-93 Unseat packer and POOH w/packer on 2-7/8" tubing.

06-24-93 GIH w/plug set at 6950'. Dump 2 sx sand. COOH w/tubing. Perf. 4" casing gun, 1 JSPF 6780'-6852'.

06-25-93 Pump 1800 gals 7-1/2% NeFe HCL acid. Swab.

06-28-93 Swabbed.

06-29-93 Fractured treated the perms 6780'-6852' w/5,000 gals of 35# linear gel (3% diesel) prepad 36,000 gals borate x-linked 35# gel (3% diesel) pad and 3,700 gals 35-lb. linear gel (3% diesel), carrying 31,500 lbs. of 16/30 mesh Ottawa Sand.

06-30-93 POOH w/pkr. and tubing.

07-01-93 Tagged fill at 6780'. Cleaned sand from 6780' to 6900'.

07-02-93 Swabbed.

07-06-93 Swabbed.

07-07-93 POOH with RBP

07-08-93 WIH w/214 jts. of 2-7/8" EUE 8rd J-55 tubing and one 31' sand screen joint to depth of 6728'. Seating nipple is at 6696' and tubing anchor is at 6630'. Remove BOP. GIH w/one 2-1/2" x 1-3/4" x 26' sucker rod pump on 139 one-inch steel and 84-1-1/4" fiber glass sucker rods. Seat pump. Space well out.

08-17-93 24-Hour Test: 33 BO; 69 BW; 35 Mcf Gas; GOR 1060/1.

09-01-93  
AF:ehg  
RegPro:AFran:MollySt1.103