

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 8 '94

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

O. S. D.
ARTESIA, OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 990' FEL, Sec. 1, T-22-S, R-31-E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "1" #3

9. API Well No.

30-015-26829

10. Field and Pool, or Exploratory Area

Lost Tank, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 4335'. T.D. reached @ 02:15 hrs CST 3-24-92. Ran 8 5/8" 32# csg. G.S. @4335', FC @ 4290'. Haliburton cmt'd csg w/ 1600 sks Howco lite + 10#/sk salt 12.9 PPg. Tailed w/ 200 sks "C" +5#/sk 15.0 PPg, plug dn @ 14:00 hrs CST 3-25-92. Circd 350 sks excess cmt. Total WOC 14 hrs. Compressive strength of cmt is in excess of 500 Psi in 12 hrs. Tested BOP's to 2000 Psi.

RECEIVED FOR RECORD

ASR

MAY 1993

ARTESIA, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Div. Oper. Supt.

Date 4-21-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date