

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN - 8 '94

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P.O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FSL, 990' FEL, Sec. 1, T-22-S, R-31-E

5. Lease Designation and Serial No.  
NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal "1" #3

9. API Well No.  
30-015-26829

10. Field and Pool, or Exploratory Area  
Lost Tank, Delaware

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other T.D. & Production Csg.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld 7 7/8" hole to 8555'. T.D. reached 14:45 hrs CST 3-30-92. BPB logged well. Ran 5 1/2" 15.5# & 17# csg. Float shoe @ 8555'. Float collar @ 8516'. Stage tool @ 6213'. Haliburton cmt'd 1st stage w/ 400 sks Premium w/10#/sk silicate + 3% salt, 13.9 PPg. Circ'd between stages, recovered 168 sks excess. Cmt'd 2nd stage w/ 635 sks Howco Lite w/6#/sk salt 12.7 PPg. Tailed 100 sks "C" Neat, 14.5 PPg. Plug down 16:00 hrs CST 3-31-92. TOC 2100' CBL (4-2-92)

14. I hereby certify that the foregoing is true and correct

Signed Rubens L. Wright

Title Div. Oper. Supt.

Date 4-21-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side