

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co</u>		Lease <u>Molly State</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>1</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 #		850	1200 Surf
12 1/4	* 8 5/8	24 + 32 #		4500	1200 Tail 200
7 7/8	* 5 1/2	15.5 + 17 #		8700	1st Stage 400 and Stage 200 Tail 300

Casing Data:

Surface _____ joints of 13 1/2" inch 40 # Grade H-40

(Approved) (Rejected)

Inspected by MES date 9-25-91

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 865' Set 865' Feet of 13 1/2" inch 40 # Grade H-40New-used csg. @ 865' with 1400 27.3 sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ 8:30 (AM) (PM) Date 9-27-91Cement circulated yes No. of Sacks 737Cemented by B J T. Tan Witnessed by Mike Stobblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____