

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 24 1991

O. C. D.

ARTESIA OFFICE

WELL API NO 26830
30-015-62830

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-V-3605

7. Lease Name or Unit Agreement Name

Molly State

8. Well No.
2

9. Pool name or Wildcat
Livingston Ridge (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3566'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: "NEW WELL" ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-91 SPUD WELL @ 1645 CST. DRILL 18' RKB - 520'.
9-27-91 CIR -COND @ TD 13.375" CSG, POOH LD SHOCK SUB & STABILIZER. RU CSG CREW.
RUN 20 JTS 13.375" X 48 PPF H-40 ST & C TO 836' RKB. B.J. CMT 13.375" w/
552 SX CLASS "C" + ADD. CMT TO SURFACE, IN PLACE AT 2030 CST.
9-28-91 NU SPACERS SPOOLS BOP W/HYDRIL. TEST BOPE TO 3000 PSI, HYDRILL 1500.
PU 12.25" BIT, BHA & TIH TO TAG CMT @ 805', DRILL CMT TO 821' (TOP PLUG &
F.C.) DRILL PLUG, COLLAR, & CMT TO 841', CIR - COND. MUD.
9-29-91 DRILL CEMENT (19') & SHOE @ 864'
10-01-91 DRILL 2180' - 2813'.
10-03-91 DRILL F/3267' - 3685'.
10-04-91 DRILL F/3585' - 4050'.
10-05-91 DRILL F/4050' - 4460'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPERVISOR REG/PRORATION DATE 10-21-91

TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10-06-91 CIRC - SWEEP HOLE, POOH L/D 8" DC'S - SLM. R/U CSG CREW, RIH W/39 JTS 8 5/8" 32# J-55 STAC & 69 JTS 8 5/8" 24# J-55 STAC CSG - SET @ 4500' CIRC. PUMP 15 BBLs FRESH WATER - MIX & PUMP 1735 SKS CLASS "C" 65/35 POZ & 6% BENT + 15 LB/SK SALT SLURRY WEIGHT 13.2 PPG & 200 SKS CLASS "C" + 10 lb/sk SALT @ 15.2 PPG - DISPLACE w/FRESH WATER. BUMP PLUG, R/D BJ CIRC 290 SXS. SET SLIPS w/100 K HANGER WT - INSTALL HEAD & TEST TO 1000 PSI.

10-07-91 P/U 16 - 6" DC'X & TIH, TAG CMT @ 4435' - DRILL CMT, RUBBER PLUGS & FL. CLR @ 4456'. CIRC. HOLE CLEAN. DRILL OUT SHOE, DRILL F/ 4500' - 4860'.

10-08-91 DRILL F/4860' - 5906'.

10-09-91 DRILL F/5906' to 6628'.

10-10-91 DRILL F/6628' to 7063', TOOH TO CORE.

10-11-91 P/U & M/U CORE BARREL & JARS, TIH, WASH 40' TO BTM. CORE F/7063' to 7093', TOOH L/D CORE & CORING EQUIP. TIH W/R.R. BIT #4 RUN #2 REAM 30 TO BTM. DRILL F/7093' to 7275'.

10-12-91 DRILL F/7275' to 7770.

10-13-91 TIH - SLM, WASH 60' TO BOTTOM, DRILL F/7770' to 7886'.

10-14-91 CIRC & COND. FOR LOGS, POOH DROPPED SURVEY.

10-15-91 POOH - SLM, RUN #1 LDT - CALIPER F/TD TO 4500' CNL - GR F/TD TO SURFACE. #2 OIL- FSL F/TD to 4500', #3 FMS F/6805' - 6860', 7050' - 7110', 8110' - 8270' & 8290' - 8340' - LOGGER TD was 8415'. RIH W/ HALCO RETRIVEABLE BRIDGE PLUG & TEST CSG @ 180', 90', 60', & 30'. RIH & SET BP @ 280' - RELEASE POOH. N/D BOP & WELL HEAD - CSG WAS WORN THRU ON SOUTH SIDE OF WELL HEAD IN SLIP AREA. SPEAR INTO 8-5/8" CSG, 15' BELOW HEAD. RUN LINE DOWN ALONG SIDE 18 3/8" X 8 5/8" ANNULUS - TAG CMT @ 5' BELOW HEAD - RUN LINE THRU 2" OPENING IN THE SIDE OF SURFACE HEAD. RETRIEVE HALCO RBP. TIH CIRC & COND.

10-16-91 POOH L/D DP & DC'S, R/U & RUN 8432' of 5-1/2" CSG. TO 8425' 11 JTS (468') 5-1/2" 17# J-55 ST & C & 179 JTS (7632') 5-1/2" 15.5# J-55 ST&C & 8 JTS. (332') 5-1/2" 17# J-55 ST&C - BOTTOM 1500' WAS SANDBLASTED. RUN STAGE TOOL @ 7004' - R/D CSG. MIX & PUMP 50 BbLS DeSCO PRE-FLUSH-MIX & PUMP 540 SX CLASS "C" @ 14.8 PPG w/.6% FL-20 & .2% FWC-2 DISPLACE w/MUD-BUMPED PLUG ROTATED PIPE @ 20 RPM WHILE CMTING. DROP STAGE TOOL PLUG & CIRC. PUMP 50 BbLS DeSCO PRE-FLUSH -MIX & PUMP 340 SX CLASS "C", w/20% DIECEL D @ 12 PPG & 780 SX CLASS "C" NEAT @ 14.8 PPG DISPLACE w/ FRESH WATER.

10-17-91 CONTINUE ND BOPE. CUT OFF CSG AND NU WELL HEAD. INSTALL BLIND FLANGE w/ .5" BLEEDER VALVE. RUN TEMP SURVEY, CMT TOP @ 2423'. RIG RELEASED AT 12.30 HR CST. TEMP. DROP FROM REPORT.