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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV - 7 1991

O. C. D.

WELL API NO. 30-015-62830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-V-3605
7. Lease Name or Unit Agreement Name Molly State
8. Well No. 2
9. Pool name or Wildcat Livingston Ridge (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Spud, set surf., int., & Prod. csg & cmt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26/91 Spud 17-1/2 hole drilled to 865'.
9/27/91 Run 20 jts 13-3/8 H-40 ST & C csg set @ 863'. Cmt 13-3/8 csg w/737 sx class "C" & 552 sx class "C" + 2% Calc2 cmt circ to the surface.
9/28/91 20 hrs WOC. 600 psi csg tst OK.
10/06/91 RIH w/39 jts 8-5/8" 32# J-55 ST&C & 69 jts 8-5/8" 24# J-55 ST&C csg - set @ 4500'. Pump 1735 sks class "C" 65/35 poz & 6% bentonite + 15 lb/sk salt slurry weight 13.2 ppg & 200 sks class "C" + 10 lb/sk salt @ 15.2 ppg - displace w/fresh water. Circ 290 sks to surf. WOC 24 hrs, test csg to 1000 psi. OK.
10/11/91 P/U & M/U core barrel & jars, TIH, wash 40' to bttm. Core F/7063' to 7093', TOOH L/D core 7 coring equip.
10/15/91 Logs - CNL-GR, DIL-FSL, LDT - CALIPER, Logger TD was 8415'.
10/16/91 Ran 5-1/2" csg. 15.5# & 17#, J-55, ST&C. Pump 540 sx class "C" @ 14.8 ppg (Over) (5-1/2 csg set @ 8425')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 11/5/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1665

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE NOV 14 1991

CONDITIONS OF APPROVAL, IF ANY:

10/16/91 w/.6% FL-20 & .2% FWC-2, F/B 340 sx class "C",w/20% DIECEL
D @ 12 ppg & 780 sx class "C" neat @ 14.8 ppg.
10/17/91 Run temp survey, cnt top @ 2423'. Rig released pending
completion.

10/16/91 10/17/91
10/18/91 10/19/91
10/20/91 10/21/91