Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Deswer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

MAR 1 1 1992. Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Phillips Petroleum Company 30-015-26830 Address 4001 Penbrook Street, Odessa, Texas 79762 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate if change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lance Lease No. Molly State 2 Lost Tank (Delaware) State, Redorat or Fee NM-V- 3605 Location 1980 Feet From The 1980 Unit Letter Feet From The North Line and Line Township 22-S Range 31-E Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Trucks or Condensate 4001 Penbrook Street, Odessa, Texas 79762 Name of Authorized Transporter of Casinghead Gas $\square X$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation 4044 Penbrook Street, Odessa, Texas 79762 If well produces oil or liquids, give location of tanks. Unit Sec. Twp Rge. is gas actually connected? When ? L C 22-S 31-E Yes 3-7-92 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepes Plug Back Same Res'v Diff Resy Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. 11-21-91 8425 8346 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3584 6 KB - 3567 7050' Bepth Casing Shoe Delaware 7060 7060 - 7100' Total <u>Shots</u> 84251 TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET **SACKS CEMENT** 17-1/2" 13-3/81 *8*63' 1289 sx Class "C" 12-2/4" 8-5/8" 4500' 1735 sx Class 7-7/8" 5-1/2" 8425 1600 sx Diacel "D" 1st & 2nd Stage V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and i of to or exceed top allowable for this depth or be for full 24 hours.) n be equ Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 11-21-91 11-27 Pumping Length of Test Tubing Pressure Casing Pressure Choke Size 24 Actual Prod. During Test Oil - Robis Water - Rhis Gre MCF 95 166 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condencete Testing Method (pilot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my/mowledge and belief.

Date

Sanders / Supervisor Reg/Proration Printed Name Title 3-9-92 (915)368-1488

OIL CONSERVATION DIVISION

Date Approved MAR 1 3 1992 ORIGINAL SIGNED BY By_ MARIE WILLIAMS SUPERVISOR, DISTRICT IN Title_ The man was a second of the second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.