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DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87508

DEC - 6 1991

O. C. D.

WELL API NO 30-015-26831
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-V-3605
7. Lease Name or Unit Agreement Name Molly State
8. Well No. #3
9. Pool name or Wildcat Livingston Ridge (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>31-E</u> NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Spud, set surf., Int., & Prod. Csg & Cement ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-91 Spud well 17-1/2" hole drilled to 556'.
10-21-91 Run 19 jts of 13-3/8" x 48 ppf WD-40 ST&C csg. LDG csg @ 842'. Cmt. 13-3/8" csg w/500 sx Class "C" neat followed by 200 sx Class "C" neat w/2% CaCl Circ. 34 sx to surface.
10-23-91 30 hrs WQC. Tested casing 600 psi OK.
10-24-91 Continue drilling
10-28-91 Run 37 jts of 8-5/8" x 32 PPF x ST&C & 61 jts of 8-5/8" SR PPF x ST&C w/2 jts of 8-5/8" x 32 PPF x ST&C set @ 4230'. Cmt. 8-5/8" csg w/15 bbl F.W. preflush, 1600 sx Class "C" 65/35 poz & 6% gel + additive & 200 sx Class "C" neat w/10 lb rock salt.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-4-91
TYPE OR PRINT NAME L.M. Sanders (915) 368-1488
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 13 1991

10-30-91 R/U wireline - Perf. @ 2900' - w/2 .70 holes - well started flowing. RIH w/baker model K-1 cmt retainer. Set @ 2860' on wireline.

10-31-91 Pump 500 sx Thixotropic cmt & displace w/fresh water. Bump plug on retainer. Run temp. survey - top of cement @ 2792'. R/U to perf.- Perf @ 2719'-2720' w/4 shots @ 90' phasing down 8-5/8" csg. Circ w/ 100% returns - circ back approx. 80 bbls cmt slurry. Set baker model K-1 retainer @ 2680'. pumped 1980 sxs of Class "C" cmt, w/10 lbs sk salt. Circ 150 sxs @ surf.

11-01-91 31 hrs WOC. testing casing to 1000 psi, OK,

11-02-91 Continue Drilling

11-08-91 Log 1st run DIL-LDT-CNL-MSFL-GR-Calip, from TD. 8384 to Surface.

11-09-91 Run 524' jts 5-1/2" 17# K-55 LT&C, 7482', 188 jts 5-1/2" 15.5# K-55 LT&C & 389' 9 jts 5-1/2" 17# K-55 LT&C csg set @ 8393'. Pump 780 sx Class "C" w/.6% FL-10, .2% FLC-2, 5%/sx Gilsanite + 1/4# sx cello flake Displace 2/70 Bbl water & 130 Bbl mud.

11-10-91 Pump 395 sx Class "C" w/20% Discel 5 lb/sx Gilsonite and 1/4 lb sack of cello-flake @ 12 ppg w/2.69 yield & Pump Tail cement 360 sx Class "C" w/5 lb sx Gilsonite & 1/4 lb/sx cello-flake @ 14.5 ppg w/1.39 yield - Displace w/fresh water. Had 9-1/2 Bbls cmt returns, 53 cu ft. or 20 sx. N/U well head & test to 3000 psi- Jet & clean pits & release rig @ 2000 hrs, 11-10-91. WO Completion Unit.

NOV 20 1991
 11-10-91
 11-10-91