

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 14 1993

WELL API NO.
30-015-26831

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-V-3605

7. Lease Name or Unit Agreement Name

Molly State

8. Well No.
3

9. Pool name or Wildcat
Lost Tank (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 1 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3557.1' GL; 3572.1' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Perfs, Acidize & Frac. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI&RU DDU. Pull rods and pump. NU BOP.
2. Release TAC. COOH w/2-7/8" prod. tubing.
3. Set RBP at $\pm 7120'$. Set packer and test RBP to 1000 psi. Reset packer to $\pm 6800'$.
4. Treat the Delaware through perfs. 7030'-7066' w/3000 gals toluene.
5. Release packer and retrieve RBP at $\pm 7120'$. Reset RBP to $\pm 6900'$. Set pkr. & test RBP to 1000 psi. Dump 2 sx sand.
6. Pull up hole to $\pm 6800'$. Spot 5 bbls. 10% acetic acid. COOH w/2-7/8" tubing and packer.
7. Perforate 5-1/2" casing w/4" casing gun, 1 JSPF, at the following depths: 6734'; 6736'; 6738'; 6740'; 6742'; 6744'; 6746'; 6748'; 6782'; 6784'; 6786'; 6788'; 6790'; 6792'; 6794'; 6796' = Total 16 shots.
8. Reset packer to $\pm 6680'$. Treat perfs. 6734'-6796' w/1400 gals 7-1/2% NeFe HCl acid.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 04-06-93

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

9. Reset packer to $\pm 6600'$.
10. Fracture treat Delaware through perforations 6734'-6796' down 2-7/8" tubing as follows: Frac Fluid: 4,000 gals 35-lb. linear gel (3% diesel) prepad, 32,000 gals borate x-linked 35-lb. gel (3% diesel) pad and 3,000 gals 35-lb. linear gel (3% diesel) carrying 15,500 lbs. 16/30 mesh Ottawa Sand.
11. RIH with SLM and tag fill. Clean out to $\pm 6900'$ if necessary.
12. Retrieve RBP at $+6900'$ & COOH.
13. GIH with 2-7/8" prod. tubing. Set end of sand screen joint at $\pm 6660'$, SN at $\pm 6630'$ and tubing anchor at $+6570'$.
14. GIH with pump and rod string.
15. RD DDU. Return well to production.

04-06-93

AF:ehg

RegPro:AFran:MolySt3.103

ORIGINAL SIGNED BY
SMALLER 3/04
11/10/2004 10:00:00