

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.	30-015-26841
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB0054
7. Lease Name or Unit Agreement Name	DIAMOND 31 STATE
8. Well No.	1
9. Pool name or Wildcat	W/C DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DDT RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator ENERGEX COMPANY			
3. Address of Operator 100 N. PENNSYLVANIA, Roswell, NM 88201			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>24</u> Range <u>29</u> NMPM <u>EDDY</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
26. Perforation record (interval, size, and number) 4871-5003; 0.5 ; 32 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4871-5003 AMOUNT AND KIND MATERIAL USED 1500 gals. 7.5% NeFeHCL		
28.						

28. Date First Production		PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in)	
Date of Test June 1, 1994	Hours Tested 24	Choke Size 1	Prod n For Test Period	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 50	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for engine						Test Witnessed By Bill Hansen	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Waltrip Printed Name Brenda Waltrip Title Prod. Acct. Date 3/18/97