

cliff
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 21 1991

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-26846
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burkham
8. Well No. 2
9. Pool name or Wildcat Undesignated Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bird Creek Resources, Inc. ✓	
3. Address of Operator 810 South Cincinnati, Suite 110 Tulsa, OK 74119	
4. Well Location Unit Letter <u>D</u> : <u>560</u> Feet From The <u>North</u> Line and <u>510</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3021' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Grace #404 rig. Spud, 12 1/4" hole @ 12:01 AM, 10-3-91. Drilled to 321', lost circulation. Regained circulation w/ Fresh water after 4 hours. Drilled to 435', TOH. Ran 10 jts. 8 5/8", 24# J-55, STC csg. @ 0-435'. By Halliburton, pumped 100 sxs. HOWCO Thix-set followed by 300 sxs. class "C" (5 pps gilsonite, 1/2 pps flocele, 2% CaCl). Circulated 45 sxs. to surface. Bumped plug @ 3:45 PM 10-3-91, pressure held OK @ 1000#. WOC 19 hours. NUBOP. TIH w/ 7 7/8" bit. Tested csg. and BOP to 1200# for 30 min., held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Agent DATE 10-18-91
TYPE OR PRINT NAME Brad D. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1991