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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 1 1991

O. C. D.  
ARTESIA OFFICE

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources, Inc.	Well API No. 30-015-26846
Address 810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) CASINGHEAD GAS MUST NOT BE Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> FLARED AFTER 11/1/92 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> UNLESS AN EXCEPTION TO If change of operator give name and address of previous operator RULE 306 IS OBTAINED	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Burkham	Well No. 2	Pool Name, Including Formation East Loving Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter D : 560 Feet From The North Line and 510 Feet From The West Line Section 22 Township 23-S Range 28-E, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188 Houston, Texas 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 1400 Smith Road Houston, Texas 77251					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 22	Twp. 23-S	Rge. 28-E	Is gas actually connected? Vented	When? Estimated 11-15-91

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-3-91	Date Compl. Ready to Prod. 10-23-91		Total Depth 8200'		P.B.T.D. 6392' Part TD-2			
Elevations (DF, RKB, RT, GR, etc.) Corrected GL 3014.6'	Name of Producing Formation Delaware		Top Oil/Gas Pay 6100'		Tubing Depth 0-6000' 11-22-91 Depth Casing Shoe 6436'			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24# J-55	0-435'	400 sxs., cmt. circ.
7 7/8"	5 1/2", 15.5#, 17# J-55	0-6436'	700 sxs., 10C @ 3250' by

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-24-91	Date of Test 10-28-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 1 hr.	Tubing Pressure 240	Casing Pressure 1090	Choke Size 15/64"
Actual Prod. During Test 24 hr. extrapolation	Oil - Bbls. 144	Water - Bbls. 96	Gas - MCF 76

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Brad D. Burks  
Printed Name Brad D. Burks Agent  
Date 10-28-91 Title 918-582-3855  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV 21 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.