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10-14-91

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CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED **BLM Roswell District** Form 3160-5 Modified Form No. UNITED STATES (July 1989) DEPARTMENT OF THE INTERIOR NM060-3160-4 (Other instructions on reverse LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-25876 SUNDRY NOTICES AND REPORTS ON WELLS: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL OTHER SALT WATER DISPOSAL NAME OF OPERATOR 8. FARM OR LEASE NAME TEXACO EXPLORATION AND PRODUCTION INC. 10 12 GETTY '24' FEDERAL ADDRESS OF OPERATOR 3a. AREA CODE & PHONE NO. 9. WELL NO. P. O. Box 3109 Midland, TX 79702 (915) 688–4620 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface LIVINGSTON RIDGE DELA. 990' FNL & 1652' FWL, UNIT LETTER C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24, T-22-S, R-31-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE API NO. - 30-015-26848 GR-3556', KB-3574' NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT' REPAIR WELL CHANGE PLANS (Other) SPUD & SURFACE CASING (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. EXETER RIG #73 SPUD 12 1/4 HOLE @ 3:00am 10-07-91. DRILL SURFACE HOLE TO 840'. TD @ 7:30pm 10-07-91. 2. RAN 19 JTS OF 9 5/8, 36#, J-55, STC CASING SET @ 840'. RAN 9 CENTRALIZERS. 3. HALLIBURTON CEMENTED WITH 500 SACKS CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 2:00am 10-08-91. CIRCULATED 118 SACKS. 4. INSTALL WELLHEAD & TESTED TO 1000#. NU BOP & TESTED TO 3000#. 5. TESTED CASING TO 1000# FOR 30 MINUTES FROM 5:30 TO 6:00am 10-09-91. WOC TIME 28 HOURS FROM 2:00am 10-08-91 TO 6:00am 10-09-91. 6. DRILL 28' OF FORMATION. ATTEMPT TO RUN FORMATION INTEGRITY TEST. WELL LEAKED OFF. CIRCULATED HOLE FOR 30 MINUTES AND LOST 2 BBLS. 7. DRILLED 10' OF FORMATION TO 878'. PRESSURED UP TO 400#. FORMATION LEAKED OFF 0 PSI IN 4 MINUTES. 8. HALLIBURTON SPOT 100 SACKS OF CLASS H w/ 2% Cacl2, 3/10 OF 1% HALAD-9 @ 15.6ppg AT 878'. 9. REPAIRED BOP STACK. TESTED BOP TO 3000#. 10. TIH & TAG CEMENT @ 622'. DRILLED TO 642'. TESTED CASING TO 1000#. 11.DRILLED CEMENT TO 855'. TESTED FORMATION WITH 200 PSI, BLED OFF AND HELD 90 PSI FOR 20 MINUTES. 12. TIH WITH BHA AND PROCEEDED TO DRILL. 18. I hereby that the foregoing is true and correct SIGNED DRILLING OPERATIONS MANAGER TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.