NM OLA CONS. JONATAST 72		cl
June 1990) DEPARTMEN	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir R PERMIT—" for such proposals	NM-43556 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE RECEIVED	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Well Other	NOV 1 1991	8. Well Name and No.
2. Name of Operator HANAGAN PETROLEUM CORPORATION 3. Address and Telephone No.	O. C. D. ARTESIA OFFICE	Unocal-HPC Fed. #2
P.O. Box 1737, Roswell, MM 882 4. Location of Well (Footage, Sec., T., R., M., or Survey Do 1980' FNL & 990' FEL of Sec. 1		10. Field and Pool, or Exploratory Area Lost Tank/Livingston Rdg 11. County or Parish, State Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Cother SPUD, SET SURFACE CAS	
3 Describe Proposed or Completed Operations (Charly state all		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 1. 10/9/91: Set 1 joint(40') of 2. 10/10/91: Rigged up ZiaDrill 3. 10/11/91: Ran 18 joints of 4 Cemented w/325 sx Tailed in w/250 sx Plug Down @ 11:00 Circulated 45 sx 4 Nipple up BOP & Ro 	to pit. WITNESSED BY DUNCAN WHITLOCK	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled, edi-mix. 6:45 A.M CaCl.
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