

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN - 2 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanagan Petroleum Corporation

3. Address and Telephone No.

P.O. Box 1737 - Roswell, NM 88202 505-623-5053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FEL Sec. 1 - T22S, R31E

5. Lease Designation and Serial No.

NM-43556

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unocal HPC Federal #2

9. API Well No.

30-015-26849

10. Field and Pool, or Exploratory Area

Lost Tank-Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Completion procedure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 11/5/91 - Run Tie in log/cement Bond log, Top of cement @ 3290', perforate 7111-7133 (Zone 1), 7015-7026 (Zone 2) & 6889 - 6903 (Zone 3).
A) Acidize Zone 1 w/1300 gals. 7½% NEFe acid, Frac Zone 1 w/12,000 gal XL gel + 26500# 16/30 resin coated sand.
B) Pull up hole & acidize Zone 2 w/1000 gal. 7½% NeFe, move up hole & acidize Zone 3 w/1000 gal. 7½% NeFe.
C) Frac. Zone 2 w/4800 gal XL gel + 4000# 16/30 resin coated sand (screened out).
D) Frac. Zone 3 w/9,000 gal XL gel + 17,500# 16/30 resin coated sand.
E) POH w/packer & RBP, TIH w/downhole pumping assembly, prep. to begin pumping load back. 11/20/91.

14. I hereby certify that the foregoing is true and correct

Signed

Title Asst. Vice President

Date 11/25/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: