

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Phillips Petr. Co.</u>		Lease <u>Molly State</u>		Well # <u>4</u>	
Location of Well	Unit <u>E</u>	Section <u>1</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

Witness \*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 #		850	700 Surf
12 1/4	* 8 5/8	24 + 32 #		4500	1200 Tail 200
7 7/8	* 5 1/2	15.5 + 17 #		8700	1st Stage 400 2nd Stage 200 Tail 300

Casing Data:

Surface \_\_\_\_\_ joints of 8 5/8 inch 24-32 # Grade J-55 K-55

(Approved) (Rejected)

Inspected by M.S.S. date 10-27-91

## Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used float Float collar used yes Btm 3 jts welded yesTD of hole 4355' Set 4355' Feet of 8 5/8" Inch 24-32 # Grade J-55 K-55New used csg. @ 4355' with 200 sacks neat cement around shoe (10# salt)  
+ 1690 sack 6 5/35 pozs additives 6 7/20 gel, 15 # salt.Plug down @ 9:15 (AM) (PM) Date 10-27-91Cement circulated yes No. of Sacks 169-Cemented by B.J. Titan Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_