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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Phillips Petroleum Company		Well API No. 30-015-26855
Address 4001 Penbrook St., Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
<input type="checkbox"/> Other (Please explain) Request testing allowable of 480 BO		
Change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Molly State	Well No. 4	Pool Name, Including Formation Livingston Ridge (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM-V-3605
Location Unit Letter E : 1980 Feet From The North Line and 535 Feet From The West Line Section 1 Township 22-S Range 31-E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999		
Well produces oil or liquids, or location of tanks.	Unit C	Sec. 1	Twp. 22-S	Rge. 31-E	Is gas actually connected? When? No
If this production is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>	
Date Spudded 10/17/91	Date Compl. Ready to Prod. 12/11/91		Total Depth 8409'		P.B.T.D. 8300'				
Elevations (DF, RKB, RT, GR, etc.) 3558 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7366'		Tubing Depth 7341'				
Perforations 7398'-7378'; 7376'-7366'					Depth Casing Shoe 8409'				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		868'		700 sx cl 'C'				
12-1/4"	8-5/8"		4355'		1890 sx cl 'C'				
7-7/8"	5-1/2"		8409'		1425 sx cl 'C'				
	2-7/8"		7341'						

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/11/91	Date of Test 12/27/91	Producing Method (Flow, pump, gas lift, etc.) Pumping 2-7/8 x 1-3/4" x 25'	
Length of Test 24 hrs.	Tubing Pressure 15	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 24	Water - Bbls. 164	Gas - MCF 13
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature L. M. Sanders	Supervisor, Regulation & Proration
Printed Name 12/30/91	Title 915/368-1488
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	JAN 3 1992
By	ORIGINAL SIGNED BY MIKE WILLIAMS
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.