

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26855

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-V-3605

7. Lease Name or Unit Agreement Name
Molly State

8. Well No.
4

9. Pool name or Wildcat
Lost Tank (Delaware)

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3557.7' GL - 3574.7' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 535 Feet From The West Line
Section 1 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3557.7' GL - 3574.7' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Add Perfs, Acidize & Frac. ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MI&RU DDU. Pull rods and pump. NU BOP.
 2. Release TAC. COOH w/2-7/8" prod. tubing.
 3. Retrieve RBP at $\pm 7300'$.
 4. Set CIBP at $\pm 7300'$. Set packer & test CIBP to 1000 psi. Reset packer to $\pm 6980'$.
 5. Treat the Delaware through perforations 7020'-7050' w/2200 gals toluene.
 6. Reset RBP at $\pm 6950'$. Set packer & test RBP to 1000 psi. Dump 2 sx sand.
 7. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF: 6728'; 6730'; 6732'; 6734'; 6736'; 6738'; 6740'; 6742'; 6812'; 6814'; 6816'; 6818'; 6820'; 6822'; 6824'; 6826'; 6828'; 6830'; 6832'; 6834'; 6836'. Total - 21 shots.
 8. Treat perfs. 6728'-6836' w/2000 gals 7-1/2" NeFe HCl acid.
 9. Release packer. Run packer through perfs. 6728'-6836'. Reset packer to $\pm 6650'$.
 10. Swab.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 04-06-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 14 1993

CONDITIONS OF APPROVAL, IF ANY:

11. Fracture treat the Delaware through perfs. 6728'-6836' as follows: Frac Fluid: 4,000 gals 35-lb linear gel (3% diesel) prepad, 32,000 gals borate x-linked 35-lb. gel (3% diesel) pad and 4,250 gals 35-lb. linear gel (3% diesel) carrying 35,875 lb.s 16.30 mesh Ottawa Sand.
12. RIH w/SLM and tag fill. Clean out to $\pm 6950'$ if necessary.
13. Retrieve RBP at $\pm 6950'$ & COOH.
14. GIH w/2-7/8" production tubing. Set end of sand screen, SN at $\pm 6630'$ and tubing anchor at $\pm 6570'$.
15. GIH with pump and rod string.
16. RD DDU. Return well to production.

04-06-93

AF:ehg

RegPro:AFran:MollySt4.103

04-06-93, 10:00 AM
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