

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other WATER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other 1991

2. NAME OF OPERATOR
TEXACO E & P INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 330' FWL, UNIT LETTER D
At top prod. interval reported below SAME
At total depth SAME

API #
14. PERMIT NO. DATE ISSUED
API NO. 30-015-26857 10-10-91

15. DATE SPUDDED 10-19-91 16. DATE T.D. REACHED 11-03-91 17. DATE COMPL. (Ready to prod.) 11-17-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3566', KB-3584' 19. ELEV. CASINGHEAD 3566'

20. TOTAL DEPTH, MD & TVD 8400' 21. PLUG BACK T.D., MC & TVD 8390' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8400' CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7016' - 7058': BRUSHY CANYON 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT-MG, GR-DIL-SGR, GR-SBT-CBL-CCL, DIALECTRIC 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	880'	14 3/4	775 SX, CIRC. 332 SX	
8 5/8	32#	4400'	11	1600 SX, CIRC. 495 SX	
5 1/2	15.5 & 17#	8400'	7 7/8	1725 SX, CIRC. 370 SX	
				DV TOOL @ 5999'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7154'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

7016' - 7058': 2 JSPF (86 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7016' - 7058'	ACID-3000 GAL 7.5% HCL
	FRAC-35500 GAL XLG 2% KCL
	W/52500# 20/40 SD & 7500# 12/20 SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION 11-18-91		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 2.5 X 1.75 X 20				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12-01-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 271	GAS - MCF. 110	WATER - BBL. 42	GAS - OIL RATIO 406
FLOW, TUBING PRESS. 40	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 39.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY

D. SULLIVAN

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED CP Basham/Roc TITLE DRILLING OPERATIONS MANAGER DATE 12-05-91

*(See Instructions and Spaces for Additional Data on Reverse Side)