

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 22 1993

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 12 #3

9. API Well No.
30-015-26858

10. Field and Pool, or Exploratory Area
Livingston Ridge, Del.

11. County or Parish, State
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 1980' FWL
Section 12, T-22-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig #66 - spud @ 18:00 hrs. CST, January 19, 1992. Drill 17-1/2" hole to 804' - T.D. 22:30 hrs. CST, January 20, 1992. Ran 20 jts 13-3/8" 54.5# casing - shoe @ 804', IFV @ 760' - B.J. Cemented 13-3/8" w/825 sx "C" 35:65:6 12.8 ppg - Tailed w/200 sx "C" w/2% CACl₂ 14.8 ppg - Plug down w/500 psi 07:00 hrs. CST, January 21, 1992. Circ. 304 sx excess cement - 20 hrs. WOC - Installed "A" section tested to 500 psi - NU BOP's - tested to 2000 psi compressive strength of cement 500 psi+ in 8 hrs. as per B.J.

RECEIVED
FEB 24 9 29 AM '92
CARLSON RESOURCE
AREALIA CONSULTERS

RECEIVED

JAN 25 1992
EB

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Wright

Title Division Operations Supervisor

Date Feb. 21, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____