

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 12 1993

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FWL
Section 12, T-22-S, R-31-E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 12 #3

9. API Well No.

30-015-26858

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Prod. Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7-7/8" hole to 8515' - T.D. reached 16:00 hrs. CST, February 2, 1992. Logged with BPB, ran 211 jts. 5-1/2" 15.5# & 17# casing - shoe @ 8515' - float collar @ 8477' - stage tool @ 6185'. BJ Cemented 1st stage with 875 sx "H" + 1/2% KCL 15.9 ppg - plugged down w/1750 psi - open stage tool - circ. 4 hrs - recovered 167 excess cement - Cemented 2nd stage with 680 sx "C" lite 12.5 ppg. Tailed with 100 sx "C" neat 14.8 ppg - close tool with 2000 psi - Job complete 05:15 hrs. CST, February 4, 1992. Released rig.

CARLETON OFFICE
AREA RECORDERS

FEB 24 9 28 AM '92

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14. I hereby certify that the foregoing is true and correct.

Signed

Richard L. Wright

Title

Division Operations Supervisor

Date

Feb. 21, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date