

clst

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 1980' FWL
Section 12, T-22-S, R-31-E

8. Well Name and No.
Federal 12 #3

9. API Well No.
30-015-26858

10. Field and Pool, or Exploratory Area
Livingston Ridge, Del.

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Intermediate Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" hole to 4335' - T.D. @ 01:45 hrs, CST, January 25, 1992. Ran 102 jts. 8-5/8" 24# & 32# casing - shoe @ 4335' - floor collar @ 4287' - BJ Cemented casing with 1375 sx "C" 35:65:6 w/10% salt 12.8 ppg - Tailed with 200 sx "C" with 1% CACl₂ 14.8 ppg - Plug down with 2000 psi @ 15:00 hrs. CST, January 25, 1992. Circ. 250 sx excess cement - total WOC 15 hrs. - install "B" section - test to 1000 psi - NU BOP's - test to 2000 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Supervisor Date Feb. 21, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: