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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVE

JAN 13 1993

O. C. D.
ARTS & CRAFTS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company (915)682-6822

3. Address and Telephone No.
P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL and 330' FWL, Section 12, T-22-S, R-31-E

5. Lease Designation and Serial No.
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 12 No. 5

9. API Well No.
30-015-26860

10. Field and Pool, or Exploratory Area
Livingston Ridge, Del.

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig 66, Spud 18:45 hrs. CST, December 12, 1991. Drilled 17-1/2" hole to 810'. Set 20 jts. 13-3/8" 61.0# casing, shoe @ 810' IFV @ 767'. Western Co. cemented with 750 sx Pacesetter Lite "C" 12.4 ppg, tail cmt 200 sx "C" with 2% CACL₂ 14.8 ppg. Plug down @ 05:30 hrs. CST, December 14, 1991. Circulated 250 sx to pit. Compressive strength 500 + psi in 8 hrs. WOC 21½ hrs.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Division Operations Supervisor Date January 22, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: