

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 12 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal 12 No. 5

9. API Well No.  
30-015-26860

10. Field and Pool, or Exploratory Area  
Livingston Ridge, Del.

11. County or Parish, State  
Eddy County, N.M.

SUNDRY NOTICES AND REPORTS ON WELLSO. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company (915)682-6822

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 330' FWL, Section 12, T-22-S, R-31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8460', T.D. @ 21:15 hrs. CST, December 26, 1991. BPB ran logs, set 5-1/2" 15.5# & 17# casing, shoe @ 8460', FC @ 8421', cmt stage tool @ 6198'. BJ Cemented 1st Stage with 710 sx "H" 15.8 ppg. Plug down @ 04:45 hrs. CST, December 28, 1991, opened stage tool, circulated 4 hrs, circulated 150 sx to pit. Cemented 2nd Stage with 570 sx "C" 35:65:6 12.5 ppg, tail in with 100 sx "C" Neat 14.8 ppg. Plug down @ 10:00 hrs. CST, December 28, 1991. Released Exeter Rig 14:00 hrs. CST December 28, 1991, TOC @ 2156' CBL.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Supervisor

Date January 22, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

8 1992 535