

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

FEB 12 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Parker & Parsley Development Company

3. Address of Operator
P.O. Box 3178, Midland, Texas 79702

4. Well Location
Unit Letter C : 2100 Feet From The West Line and 560 Feet From The North Line
Section 26 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 11/3/91 11. Date T.D. Reached 11/13/91 12. Date Compl. (Ready to Prod.) 12/5/91 13. Elevations (DF & RKB, RT, GR, etc.) 3016' GR 14. Elev. Casinghead Same

15. Total Depth 6800' 16. Plug Back T.D. 6290' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 6030- - 6260' Brushy Canyon 20. Was Directional Survey Made Attached

21. Type Electric and Other Logs Run CNL/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	515'	12-1/4"	375 sks	
4-1/2"	11.6#	6800'	7-7/8"	1st stage 325 sks	
				2nd stage (DVT @ 5699')	
				925 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6160'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6260', 46', 43', 35', 09', 04', 6198', 68', 61', 50', 14', 05', 6049', 40', and 30' (15 holes, .5" entry)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6030'-6260'	45,000 gal GWX-9 &
			155,000 # 20-40 sd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/7/90		Pumping 1-3/4" X 5' plunger				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/10/92	24			36	250	129	6944
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Randy R. Johnson for Printed Name J. Michael Reeves Title District Mgr. Date 2/11/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs 6257	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL ON GAS SANDS ON ZONES

No. 1, from.....	6030	to.....	6260	No. 3, from.....	to.....
No. 2, from.....	6314	to.....	6687	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet

No. 2, from.....to.....feet

No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2654	3502	848'	Bell Canyon Sands
3502	4740	1238'	Cherry Canyon Sands
4740	6257	1520'	Brushy Canyon Sands
6257	TD	545'+	Bone Spring Lime

RECEIVED

WELL NAME & NUMBER Pardue Farms 26-#4 FEB 12 1992 WF
 LOCATION Sec. 26, T23S, R28E Eddy Co., NM O.C.D.
 (Give Unit, Section, Township and Range) APR 1992
 OPERATOR Parker & Parsley Develop. Company P.O. Box 3178 Midland, TX 79702-3178
 DRILLING CONTRACTOR Grace Drilling Company P.O. Box 13480 Odessa, Tx 79768

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
.50 267	2.75 2489		
.25 520	1.75 2584		
1.00 663	1.75 3084		
1.25 807	.75 3583		
1.00 925	.25 4082		
1.25 1083	.50 4583		
1.25 1238	.75 5078		
1.00 1394	.50 5549		
1.00 1551	.75 6045		
1.00 1707	.25 6357		
.75 1865	1.50 6800		
1.25 2020			
1.25 2176			
2.50 2333			
3.25 2428			

Drilling Contractor Grace Drilling Company

By [Signature]
 L. V. Bohannon - Drlg. Supt.

Subscribed and sworn to before me this 20th day of November, 1991

[Signature]
 Notary Public

My Commission Expires 10-1-94 Ector County Texas

