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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

101.20 1993

DISTRICT III			
1000 Rio Brazos	Rd. Aztec.	NM	87410

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Azzec, NM 8741	0 REQ			•	LE AND	AUTHORIZ	ZATION	C	***		
		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	NS	60 (7			
perator	_				Weil API No. 30-015-26862						
Parker & Parsley D	evelopme	7elopment Co.✓				30-013-20002					
Idress	land Ta		9702.	-3178							
P.O. Box 3178, Mid		xas /	9702		X) Oth	et (Please explo	in)				
w Well	,	Change in	Transpo	orter of:	_	ol Redes		ı			
completion	Oil	Ī	Dry G			se No. 1	_				
ange in Operator	Casinghe	ad Gas 🔲	Conde	sate 🔲		der No.		3			
hange of operator give name address of previous operator											
DESCRIPTION OF WEL	L AND LE		15	1b4:	Fasian		Vind	(Lease		ase No.	
Danis Roma 26		Well No.	1		ng Formation	shy Cany	Chata	Federal of Fee	_		
Pardue Farms 26		1 4	Las	C DOATH	ig Did	oury ourry	011			**	
C	2	2100	F F.	W	est Lin	5	60 r.	et From The	North	Line	
Unit Letter	:		, real m		U			er Liourine -			
Section 26 Town	thip 23	3S	Range	28E	. <u>, N</u>	MPM,	Eddy	····		County	
DESIGNATION OF TRA	NSPORTI			D NATU	RAL GAS					-A	
ne of Authorized Transporter of Oil Scurlock Permian C		or Condes	ente.		3	ox 4648,			77210	=/	
ne of Authorized Transporter of Ca		X	or Dry	Gas		w address to w				u)	
El Paso Natural Ga		تما	را <i>ط م</i>			ox 1492,			79978	•	
rell produces oil or liquids,	Unit	Sec.	Twp.	Rge.		ly connected?	When	?	· · · · · · · · · · · · · · · · · · ·		
location of tanks.	C	26	235	28E	Yes		<u>i</u> i	12/12	2/91		
s production is commingled with th	at from any ot	her lease or	pool, gi	ve comming	ing order num	ber:					
COMPLETION DATA	•		·								
		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			L_			<u> </u>	1	Ļ	<u> </u>		
Spudded	Date Corr	ipi. Ready to	Prod.		Total Depth			P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
eforations -			<u> </u>			Depth Casing Shoe					
			0 • 07		OE) C)	DIC DECOI	20	<u> </u>			
					CEMENTING RECORD			T	SACKS CEMENT		
HOLE SIZE		ISING & TI	JEING	31 <u>4</u> E	DEPTH SET				SAURS CEMENT		
		<u></u>						+			
					 						
TEST DATA AND REQU	EST FOR	ALLOW	ABLE	,	1						
WELL (Test must be after	recovery of	total volume	of load	oil and must	be equal to a	exceed top al	lowable for th	is depth or be	for full 24 hou	es.)	
First New Oil Rua To Teak	Date of T		 		Producing N	Aethod (Flow, p	rump, gas lift,	etc.)			
					<u> </u>						
ph of Test	Tubing Pi	ressure			Casing Pres			Choke Size)		
					Gas- MCF						
sel Prod. During Test	Oil - Bbli	Oil - Bbls.		Water - Bbl	&						
AS WELL						·					
uni Prod. Test - MCF/D	Length of	Test			Bbis. Conde	mate/MMCF		Gravity of	Condensate		
ing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-ss)		Casing Pressure (Shut-in)			Choka Siza				
- A manufacture of the same of											
OPERATOR CERTIF	CATE O	F COM	PLIA	NCE		011 00	NOCO	/ATION	DIVIO	ONI	
hereby certify that the rules and re-	gulations of th	e Oil Conse	rvation			OIL CO	NOFHA	MUNA	ווכוזוחו	JIV.	
Division have been complied with a	ed that the inf	or mation giv	ves abov	re .					4003		
a true and complete to the best of the	y/cnowledge	and belief.			Dat	e Approv	ed	<u> </u>	1995		
11/1/1/1	11/	7				Le la					
- Wick	zel L	Yessu.	7		Ву		RIGINAL S	SIGNED P	<u> Y</u>		
J. Michael Reeves	ח	istric	t Mar	nager		10	IKE WILLI	AMS			
J. Michael Reeves	<u>U</u>	100110	Title		Thi		UPERVIS	OR, DISTI	RICT II		
July 19, 1993	9	15-683		8	11 110	eS	<u> </u>				
Date		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.