

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

JAN 2 + 1992

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER

O. C. D.

ARTESIA OFFICE

7. Lease Name or Unit Agreement Name

Pardue Farms 27

8. Well No.

9

9. Pool name or Wildcat

East Loving Delaware

2. Name of Operator

Parker & Parsley Development Company

3. Address of Operator

P.O. Box 3178, Midland, Texas 79702

4. Well Location

Unit Letter G : 2080 Feet From The East Line and 1880 Feet From The North Line

Section 27 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

10/20/91

11. Date T.D. Reached

11/2/91

12. Date Compl. (Ready to Prod.)

11/27/91

13. Elevations (DF & RKB, RT, GR, etc.)

3044 GR

14. Elev. Casinghead

GR

15. Total Depth

6802'

16. Plug Back T.D.

6797'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6150' - 6271' Brushy Canyon

20. Was Directional Survey Made

Attached

21. Type Electric and Other Logs Run

CNL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	12-1/4"	475 sks	
4-1/2"	11.6#	6802'	7-7/8"	1st stage 325 sks	
				2nd stage (DVT @ 5699')	
				925 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	6202'	

26. Perforation record (interval, size, and number)

6271', 63', 48', 43', 41', 16', 12', 6193',
85', 79', 60', and 50' (12 holes, .5" entry)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6271' - 6150' 450.00 gals GWX-9 &
154,940 # 20-40 sd

28. PRODUCTION

Date First Production 11/29/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-3/4" X 5' plunger					Well Status (Prod. or Shut-in) Producing	
Date of Test 12/23/91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 80	Water - Bbl. 99	Gas - Oil Ratio 1860	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Directional Survey & Daily Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. Michael Reeves

Printed Name

J. Michael Reeves

Title

District Mgr.

Date 1/16/92