

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 77018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

534' FNL and 1414' FWL of Section 7

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos Valley "7"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rustler Bluff Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-24-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

2976.7' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spudding and surface casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

McVay Rig 10 spudded a 17½" hole at 11:00 AM November 6, 1991. The 17½" hole was drilled at a depth of 656' K.B. 13-3/8" 68 and 54.50#/ft., K-55 and J-55 ST&C casing was run and set at 656.00' K.B. Cemented with 790 sacks Howco Premium Plus cement with 2% CACL2, (1.32 cu. ft./ SK. yield, 14.8#/gallons). Plug down at 4:45 AM November 7, 1991. Circulated 75 sacks cement to surface. Job witnessed by the BLM. Waited on cement 23 hours. Pressure test wellhead and BOP to 700 psig. Pressure tested casing to 500 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc.

DATE 12/12/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: