Submit 5 Copies Appropria. 2 District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Downer DD. Artesia, NM, 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 .

P.O. Drawer DD, Alesia, IMI 86210	Santa Fe, New N	Aexico 87504-2088	O. C. D. ARTESIA MEEK	~-
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 874				in the second
	REQUESTFOR ALLOWA	IL AND NATURAL GAS		
perator	TO TRANSPORT OF	IL AND NATONAL GAS	Well API No.	<u>.</u>
Collins & Ware, Inc.			30-015-26865	5
idress				
303 W. Wall, suite 220	0, Midland, Texas 79701			
ason(s) for Filing (Check proper bo		Other (Please explain)	
ew Well	Change in Transporter of:			
completion	Oil 🗌 Dry Gas 🛄			
ange in Operator	Casinghead Gas Condensate			
hange of operator give name address of previous operator				
•	LANDLEASE Mala			
DESCRIPTION OF WEI	Well No. Pool Name, Include	ding Formation	Kind of Lease	Lease No.
Pecos Valley "7"	1 Rustler Blt		State, Federal or Fee	NM-77018
cation				
Unit Letter		worth Line and1414' -	Feet From The	estLine
Section 7 Tow	nship 24 South Range 29 Ea	ast , NMPM,	Eddy	County
	ANSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which	approved copy of this form	is to be sent)
me of Authorized Transporter of O	il or Condensate XX			
curlock Permian	asinghead Gas or Dry Gas	2500 City West Blvd. Address (Give address to which	approved copy of this form	is to be sent)
me of Authorized Transporter of Ca	isinghead Gas or Dry Gas	P. 0. Box 1492, E1 P		,
<u>1 Paso Natural Gas</u>	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge.	NO	2/4/	92
	hat from any other lease or pool, give comming			
COMPLETION DATA	hat from any other reaso or poor, growing a			
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sar	ne Res'v Diff Res'v
Designate Type of Completi		XX	l	
le Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1/6/91	1/3/92	12,236' Top Oil/Gas Pay		<u>157'</u>
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
2976.7 <u>'</u> GR	Atoka	12,074'	12,0 Depth Casing St	<u>51.93'</u>
Torations 12,074' – 12,086'			12,23	
12,074 - 12,000	TURING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT
HOLE SIZE	13 3/8	656	790 sacks	
<u>17 1/2</u>	9 5/8	2700	1250_sacks	
12 1/4		10.600		ks, 2nd 1020 sk
8 1/2	4 1/2 (liner)	top 10,392', bottom 1		
TEST DATA AND REOL	IFST FOR ALLOWABLE			
LWELL (Test must be aft	er recovery of total volume of load oil and mus	is be equal to or exceed top allows	ble for this depth or be for f	ull 24 hours.)
te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	n, gas lift, etc.)	
			Choke Size	<u></u>
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas- MCF	
tual Prod. During Test	Oil - Bbls.	WALCI - DOIN.		
AS WELL			Gravity of Cond	ensale
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Collo	
1,412	24 hours	-O- Casing Pressure (Shut-in)	Choke Size	-0-
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	-		24/64
eparator	1550	packer		24/04
. OPERATOR CERTIF	ICATE OF COMPLIANCE		SERVATION DI	VISION
I hereby certify that the rules and re	egulations of the Oil Conservation			
Division have been complied with ;	and that the information given above			
is true and complete to the best of a		Date Approved		
1 and the	harry			
ACTION 6 16 11	ua v y	By		
Signature James F. O'Briant, Agent	for Collins & Ware, Inc.			
Printed Name	Title	Title		
1/30/92	(915) 683-5511			
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Appropria.2 District Office		ew Mexico ural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	FEB - 4 1992	at Bottom of Page
P.O. Drawer DI), Antesia, NM 88210		ox 2088 exico 87504-2088	O. C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZAT		
I. Operator	TO TRANSPORT ON		Well API No.	
Collins & Ware, Inc. Address			30-015-26865	
303 W. Wall, suite 2200,	Midland, Texas 79701			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
and address of previous operator				
U. DESCRIPTION OF WELL Lease Name	AND LEASE ///alacy Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.
Pecos Valley "7"	1 Rustier Blu	ff (Atoka)	State, <u>Federal</u> or Fee	NM-77018
Location Unit LetterC	: 524 534 Feet From The N	orth Line and 1414'	Feet From The	stLine
Section 7 Townshi	p 24 South Range 29 Eas	st , NMPM,	Eddy	County
II. DESIGNATION OF TRAN	OF CONDENSATE OF OIL AND NATU	RAL GAS Address (Give address to which ap	proved copy of this form i	's to be sent)
Name of Authorized Transporter of Oil Scurlock Permian	or Condensate XX	2500 City West Blvd. H	Houston, Texas 77	042
Name of Authonized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which ap P. O. Box 1492, EL Pase		s to be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
ive location of tanks.	C 7 24S 29E	NO	2/4/9	2
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give, comming			n i birrn.iu
Designate Type of Completion	- (X) XX	New Well Workover De	epen Plug Back Sam	e Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11/6/91 Elevations (DF, RKB, RT, GR, etc.)	1/3/92 Name of Producing Formation	<u>12,236'</u> Top Oil/Gas Pay	12,1 Tubing Depth	5/'
2976.7' GR	Atoka	12,074'	Depth Casing Sh	1.93'
Perforations 12,074' – 12,086'			12,236	
	TUBING, CASING AND	CEMENTING RECORD	SAC	S CEMENT
HOLE SIZE 17 1/2	CASING & TUBING SIZE	656	790 sacks	
17 1/2	9 5/8	2700	1250_sacks	
8 1/2	7 4 1/2 (liner)	10,600 top 10,392', bottom 12,3		s, 2nd 1020 sks
V. TEST DATA AND REQUES	ST FOR ALLOWABLE ecovery of total volume of load oil and must			11 24 hours.)
DIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load ou and must Date of Test	Producing Method (Flow, pump, go	15 lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	-			
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls. Length of Test	Bbls. Condensate/MMCF	Gas- MCF Gravity of Conde	
GAS WELL Actual Prod. Test - MCF/D 1,412	Oil - Bbls.		Gravity of Conde Choke Size	-0
GAS WELL Actual Prod. Test - MCF/D 1,412 Testing Method (pilot, back pr.) Separator	Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550	Bbls. Condensate/MMCF -0-	Gravity of Conde Choke Size	
GAS WELL Actual Prod. Test - MCF/D 1,412 Testing Method (piuor, back pr.) Separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Oil - Bbls. Length of Test 24 hOUES Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF O- Casing Pressure (Shut-in) packer	Gravity of Conde Choke Size	-0- 24/64
GAS WELL Actual Prod. Test - MCF/D 1,412 Festing Method (pitor, back pr.) Separator VI. OPERATOR CERTIFIC	Oil - Bbls. Length of Test 24 hOUES Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF O- Casing Pressure (Shut-in) packer	Gravity of Conde Choke Size	-0- 24/64 VISION
Actual Prod. Test - MCF/D 1,412 Testing Method (pitot, back pr.) separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b Climital Complete to the best of	Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Bbls. Condensate/MMCF -O- Casing Pressure (Shut-in) packer OIL CONSE	Gravity of Conde Choke Size	-0- 24/64 VISION
GAS WELL Actual Prod. Test - MCF/D 1,412 Festing Method (pitot, back pr.) separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1 Signature James F. O'Briant, Agent for	Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Bbls. Condensate/MMCF -O- Casing Pressure (Shut-in) packer OIL CONSE Date Approved By	Gravity of Conde Choke Size	-0- 24/64 VISION
GAS WELL Actual Prod. Test - MCF/D 1,412 Festing Method (pitot, back pr.) separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my func- difference	Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Bbls. Condensate/MMCF -O- Casing Pressure (Shut-in) packer OIL CONSE Date Approved	Gravity of Conde Choke Size	-0- 24/64 VISION

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anomatic for inclusion with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Copies Appropria.3 District Office		New Mexico atural Resources Department	Ret RECEIVED See	m C-104 vised 1-1-89 Instructions
DISTRICT I .O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	at	Bottom of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210		30x 2088 1exico 87504-2088	FEB - 4 1902	
ISTRICT III 000 Rio Brazon Rd., Aztec, NM 87410			O. C. D.	
	TO TRANSPORT OI	LAND NATURAL GAS		
Collins & Ware, Inc.			Well API No. 30-015-26865	
ddress				
303 W. Wall, suite 2200, eason(s) for Filing (Check proper box)	Midland, Texas 79701	Other (Please explain)		
lew Well	Change in Transporter of: Oil Dry Gas			
hange in Operator	Oil Dry Gas Casinghead Gas Condensate			
change of operator give name d address of previous operator				
DESCRIPTION OF WELL	AND LEASE Malag	A	Kind of Lease	Lease No.
ease Name Pecos Valley "7"	Well No. Pool Name, Instud 1 Rust let Blu			4-77018
ocation		hrth $1/1/4'$	- West	
Unit Letter	: 524 534 Feet From The N	UIUI Line and	Feet From The	Lin
Section 7 Townshi	ip 24 South Range 29 Ea	ast , NMPM,	Eddy	County
I. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which app	moved come of this form is to l	he sen()
ame of Authonized Transporter of Oil Scurlock Permian	or Condensate XX	2500 City West Blvd. H		
ame of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to l	be sení)
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492, El Paso Is gas actually connected?	<u>, exas /9978</u> When ?	
e location of tanks.	C 7 245 29E	NO 1	2/4/92	
this production is commingled with that /. COMPLETION DATA	from any other lease or pool, give comming	Jing order number:		
Designate Type of Completion	- (X) Oil Well Gas Well		pen Plug Back Same Re	s'v DiffRes'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I
11/6/91 evations (DF, RKB, RT, GR, etc.)	1/3/92 Name of Producing Formation	<u>12,236'</u> Top Oil/Gas Pay	<u>12,157'</u> Tubing Depth	
2976.7' GR	Atoka	12,074'	12,051.9 Depth Casing Shoe	3!
12,074' – 12,086'			12,236'	
		CEMENTING RECORD		
		DEPTH SET	SACKS C	EMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 656	SACKS C 790 sacks	EMENT
HOLE SIZE 17 1/2 12 1/4		<u> </u>	790 sacks 1250 sacks	
17 1/2 12 1/4 8 1/2	CASING & TUBING SIZE 13 3/8 9 5/8 7	<u>656</u> 2700 10,600	790 sacks 1250 sacks 1rst 650 sks,	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (liner) ST FOR ALLOWABLE	656 2700 10,600 top 10,392', bottom 12,2	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after t	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and muss	656 2700 10,600 top 10,392', bottom 12,2	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	656 2700 10,600 top 10,392', bottom 12,2 top equal to or exceed top allowable J Producing Method (Flow, pump, gas	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.)	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and muss	656 2700 10,600 top 10,392', bottom 12,2 toe equal to or exceed top allowable j	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES (L WELL (Test must be after r ate First New Oil Run To Tank ate First New Oil Run To Tank	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	656 2700 10,600 top 10,392', bottom 12,2 top equal to or exceed top allowable J Producing Method (Flow, pump, gas	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.)	2nd 1020 sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (liper) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	656 2700 10,600 top 10,392', bottom 12,2 t be equal to or exceed top allowable J Producing Method (Flow, pump, gas Casing Pressure	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF	2nd_1020_sl
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (liner) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test	656 2700 10,600 top 10,392', bottom 12,2 t be equal to or exceed top allowable j Producing Method (Flow, pump, gas Casing Pressure Water - Bbls.	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate	2nd_1020_sk howrs.)
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES (L WELL (Test must be after r ate First New Oil Run To Tank ringth of Test tual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D 1,412	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours	656 2700 10,600 top 10,392', bottom 12,2 t be equal to or exceed top allowable j Producing Method (Flow, pump, gas Casing Pressure Water - Bbls.	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF	2nd 1020 sk howrs.)
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank right of Test right of Test ctual Prod. During Test CAS WELL ctual Prod. Text - MCF/D 1,412 sting Method (pixor, back pr.) separator	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (liner) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550	656 2700 10,600 top 10,392', bottom 12,2 to e equal to or exceed top allowable j Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF -0-	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate -0-	2nd_1020_sk howrs.)
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ringth of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D 1,412 sting Method (pitor, back pr.) separator I. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE Jations of the Oil Conservation I that the information given above	656 2700 10,600 top 10,392', bottom 12,2 toe equal to or exceed top allowable f Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) packer OIL CONSE	790 sacks 1250 sacks 1250 sacks 1rst. 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate -0- Choke Size 24/6 RVATION DIVIS	2nd 1020 sk howrs.) 4 SION
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D 1,412 sting Method (pilot, back pr.) separator I. OPERATOR CERTIFIC 1 hereby certify that the rules and regul	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE Jations of the Oil Conservation I that the information given above	656 2700 10,600 top 10,392', bottom 12,2 toe equal to or exceed top allowable f Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) packer OIL CONSEI Date Approved	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate -0- Choke Size 24/6 RVATION DIVIS	2nd_1020_sk howrs.) 4 SION
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after t ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Text - MCF/D 1,412 sting Method (pitot, back pr.) Separator I. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Oil - Bbls. Oil - Bbls. Length of Test 24 1550 CATE OF COMPLIANCE Uations of the Oil Conservation 1 that the information given above knowledge and belief.	656 2700 10,600 top 10,392', bottom 12,2 toe equal to or exceed top allowable f Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) packer OIL CONSEI Date Approved	790 sacks 1250 sacks 1250 sacks 1rst. 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate -0- Choke Size 24/6 RVATION DIVIS	2nd_1020_sk hows.) 4 SION
17 1/2 12 1/4 8 1/2 6 TEST DATA AND REQUES IL WELL (Test must be after in the First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D 1,412 esting Method (pitor, back pr.) Separator I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	CASING & TUBING SIZE 13 3/8 9 5/8 7 4 4 1/2 (litter) ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Oil - Bbls. Oil - Bbls. Length of Test 24 1550 CATE OF COMPLIANCE Uations of the Oil Conservation 1 that the information given above knowledge and belief.	656 2700 10,600 top 10,392', bottom 12,2 toe equal to or exceed top allowable f Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) packer OIL CONSEI Date Approved	790 sacks 1250 sacks 1rst 650 sks, 36' 285 sacks for this depth or be for full 24 s lift, etc.) Choke Size Gas- MCF Gravity of Condensate -0- Choke Size 24/6 RVATION DIVIS	2nd_1020_sk hows.)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1		· ·	
Submit 5 Copies Appropria.2 District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Nat	lew Mexico tural Resources Department NTION DIVISION	ECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088	O. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR		
I.	TO TRANSPORT OIL	AND NATURAL GAS	
Operator			Well API No. 30-015-26865
Collins & Ware, Inc.	······································		
303 W. Wall, suite 2200, Reason(s) for Filing (Check proper box)	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
and address of previous operator		······································	
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name upcludi	Formation	Kind of Lease No.
Lease Name Pecos Valley "7"	1 Rustler-Blut	ff (Atoka)	State, Federal or Fee NM-77018
Location			
Unit Letter	_ : Feet From The	orth Line and 1414'	Feet From The <u>West</u> Line
	p 24 South Range 29 Eas	st , NMPM,	Eddy County
III. DESIGNATION OF TRAN	ISPORTER OF OIL AND NATU	RAL GAS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Oil Scurlock Permian	or Condensale XX	2500 City West Blvd.	Houston, Texas 77042
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1492, E1 Pas Is gas actually connected?	0, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	NO NO	2/4/92
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give, commingl	ing order number:	
Designate Type of Completion	- (X) Oil Well Gas Well XX	XX	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 12,157'
11/6/91 Elevations (DF, RKB, RT, GR, etc.)	1/3/92 Name of Producing Formation	<u>12,236'</u> Top Oil/Gas Pay	Tubing Depth
2976.7' GR	Atoka	12,074'	12,051,93' Depth Casing Shoe
Perforations 12,074' - 12,086'			12,236'
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 790 sacks
17 1/2	<u>13 3/8</u> 9 5/8	656	1250 sacks
<u>12 1/4</u> 8 1/2	7	10,600	
6	4 1/2 (liper)	top_10,392', bottom_12	236' 285 sacks
V. TEST DATA AND REQUES	ST FOR ALLOWABLE ecovery of total volume of load oil and must	be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	pas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		l	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale
Actual Prod. Test - MCI/D 1,412	24 hours	-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
separator	1550	packer	24/64
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and	ations of the Oil Conservation	OIL CONSE	ERVATION DIVISION
is true and complete to the best of my l	knowledge and belief.	Date Approved	
/ X - A &/	iary	By	
James F. O'Briant, Agent fo	or Collins & Ware, Inc.		
Frinted Name	Title	Title	
<u>1/30/92</u> Date	(915) 683-5511 Telephone No.		
	m is to be filed in compliance with I	Rule 1104	
INCTREPTIONS: This for			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

		ан () С		
Submit 5 Copies Appropria.3 District Office		New Mexico utural Resources Department	RECEIVED	– Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	FEB - 4 1990	at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		30x 2088 1exico 87504-2088	O. C. U.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA			
I. Operator	TO THANSPORT OF	LAND NATURAL GAS	Well API No.	
Collins & Ware, Inc.			30-015-26865	
Address 303 W. Wall, suite 2200,	Midland, Texas 79701			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE Malag.	<u>A</u>		Lease No.
Lease Name Pecos Valley "7"	Well No. Pool Name, Inclus 1 Rust let Blt		Kind of Lease State, Federal or Fee	NM-77018
Location				,
Unit Letter	_ :	brth Line and 1414'	Feet From The	stLine
Section 7 Townshi	ip 24 South Range 29 Ea	ast , NMPM,	Eddy	County
	SPORTER OF OIL AND NATU	JRAL GAS		
Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which a		
Scurlock Permian	phead Gas or Dry Gas	2500 City West Blvd. Address (Give address to which a	Houston, lexas // pproved copy of this form	U42 is to be sent)
Name of Authonized Transporter of Casin E.I. Paso Natural Gas		P. O. Box 1492, El Pas	o, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ? 2/4/9	2
	from any other lease or pool, give comming			
IV. COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Sam	e Res'v Diff Res'v
Designate Type of Completion	- (X) XX	XX		
Date Spudded	Date Compl. Ready to Prod. 1/3/92	Total Depth	P.B.T.D.	.57'
11/6/91 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	12,236' Top Oil/Gas Pay	Tubing Depth	_
2976.7' GR	Atoka	12,074'	Depth Casing Sh	
12,074' - 12,086'		THE THE DECORD	12,236)'
	TUBING, CASING ANL CASING & TUBING SIZE	CEMENTING RECORD	SAC	KS CEMENT
HOLE SIZE	13 3/8	656	790 sacks	
12 1/4	9 5/8	2700	<u> </u>	(s, 2nd 1020 sks
<u> </u>	4 1/2 (liner)	top 10, 392', bottom 12,		,
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	it be equal to or exceed top allowable	e for this depth or be for fi	ll 24 hours.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
1 1 1 1 1	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond	
Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF -()- Casing Pressure (Shut-in)	Choke Size	0-
Actual Prod. Test - MCF/D 1,412 Testing Method (<i>pitot, back pr.</i>) separator	24 hours Tubing Pressure (Shut-in) 1550	-0-	Choke Size	
Actual Prod. Test - MCF/D 1,412 Testing Method (pitot, back pr.) Separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	-0- Casing Pressure (Shut-in) packer OIL CONSE	Choke Size	-0- 24/64 VISION
Actual Prod. Test - MCF/D 1,412 Testing Method (pitot, back pr.) Separator VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	-0- Casing Pressure (Shut-in) packer OIL CONSE Date Approved	Choke Size	-0- 24/64 VISION
Actual Prod. Test - MCF/D 1,412 Testing Method <i>ipitot, back pr.</i>) Separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	-0- Casing Pressure (Shut-in) packer OIL CONSE Date Approved _ By	Choke Size	-0- 24/64 VISION
Actual Prod. Test - MCF/D 1,412 Testing Method (pilot, back pr.) Separator VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	24 hours Tubing Pressure (Shut-in) 1550 CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	-0- Casing Pressure (Shut-in) packer OIL CONSE Date Approved	Choke Size	-0- 24/64 VISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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3) Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1						
Submit 5 Copies Appropria.3 District Office DISTRICT 1	Energy, N		lew Mexico tural Resources Departmen	nt kë	CEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OILC		ATION DIVISION	N FFE	8 - 4 1992	•
P.O. Drawer DD, Artesia, NM 88210	Sa		exico 87504-2088	C). C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ	ARTE	STA OFFICE	
I.			_ AND NATURAL GAS			
Operator	10 110				API No.	
Collins & Ware, Inc.	·				30-015-268	65
Address 303 W. Wall, suite 2200,	Midland, Texas	79701				
Reason(s) for Filing (Check proper box)			Other (Please explain	1)		
New Well		Transporter of:				
Recompletion	Oil Casinghead Gas	Dry Gas				
If change of operator give name						
and address of previous operator		Mille	44			
II. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Ipejadi	ing Formation		of Lease	Lease No.
Pecos Valley "7"	1	Rustler Blu	ff (Atoka)	State,	Federal or Fee	NM-77018
Location	. 5241534	Feet From The	orth Line and	-	et From The	west Line
Unit Letter	:	Feet From The	Line and	Pe	et From The	Line
Section 7 Townshi	p 24 South	Range 29 Eas	st , nmpm ,	Eddy		County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	or Conden		Address (Give address to which	h approved	copy of this for	m is to be sent)
Scurlock Permian			2500 City West Blvd.			
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas	Address (Give address to which P. O. Box 1492, E1 F			m is to be sent)
El Paso Natural Gas If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	?	
give location of tanks.	<u>C</u> . 7	245 29E	NO NO		2/4	/92
If this production is commingled with that IV. COMPLETION DATA	from any other lease or j	pool, give comming	ling order number:	·	<u> </u>	
	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion		XX	XX Total Depth		P.B.T.D.	,I,
Date Spudded 11/6/91	Date Compl. Ready to 1/3/92		· ·		1	,157'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo		<u>12,236'</u> Top Oil/Gas Pay		Tubing Depth	
2976.7' GR Perforations	Atoka		12,074'		Depth Casing	<u>1151,93'</u> Shoe
12,074' - 12,086'					12,2	36'
			CEMENTING RECORD)		OVO OFNENT
HOLE SIZE	CASING & TL 13 3/8		DEPTH SET 656	, ,	790 sack	
17 1/2	9 5/8		2700		1250 sack	
8 1/2	77		10,600			sks, 2nd 1020 sks
V. TEST DATA AND REQUES	1/2 ST FOR ALLOW	<u>(liner)</u>	top 10,392', bottom	12,236'	285 sacks	
OIL WELL (Test must be after r	ecovery of total volume	of load oil and must	be equal to or exceed top allow	able for this	depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum	p, gas líft, e	IC.)	
Length of Test	Tubing Pressure	// //	Casing Pressure		Choke Size	
			Water Dila		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			
	1		<u> </u>		4	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co	ndensate
1,412	24 hours		-0-	<u></u>	Choke Size	_0_
Testing Method (pilot, back pr.)	Tubing Pressure (Shut 1550	-in)	Casing Pressure (Shut-in) packer		Choke Size	24/64
separator VI. OPERATOR CERTIFIC	1	LIANCE			• • • • • • • •	
I hereby certify that the rules and regula			OIL CONS	SERVA	ATION D	IVISION
Division have been complied with and	that the information give	en above				
is true and complete to the best of my h	7 /		Date Approved		<u> </u>	
Level + C PA	any		By			
Signature			^{Dy}			
Jonge F J'Bright Agent fr	or Collins & More	- Im	11			
James F. J'Briant, Agent fo Printed Name	or Collins & Ware	e, Inc. Title	Title			
/ Jémes F. J'Briant, Agent fo	(915) 68	Title	Title			

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEC 7 TWN 243 RGE 29e	API #
OPERATOR Collins + Ware	
WELL NAME Pecos Valley "7" #1	
STATE OCD TOPS AS PER Darrell Moore	DATE

Southeastern New Mexico

Northwestern New Mexico

.

Southeast	lein New Mexico	Northwe	Stern New Mexico
T. Aphy	Т. Салуоп	_ T. Ojo Alamo	T. Penn. "B"
T. Salt70.5	T. Strawn 11583	_ T. Kinland-Fruitland	T. Penn. "C"
B. Salt2540	T. Atoka // 710	_ T. Pictured Cliffs	T. Penn. "D"
T. Yates		_ T. Cliff House	T. Leadville
			T. Madison
T. Queen	T. Silurian	_ T. Point Lookout	T. Elbert
T. Grayburg	Т. Мопtoya	_ T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	_ T. Dakota	T
T. Blinebry	T. Gr. Wash	_ T. Morrison	T
T. Tubb	T. Delaware State 2753	_ T. Todilto	T
T. Drinkard	T. Bone Springs <u>6490</u>	_ T. Entrada	T
Т. Аbo	T		T
T. Wolfcamp 96.58	T	_ T. Chinle	T
	T		T
T. Cisco (Bough C)	T	_ T. Penn "A"	T
	OIL OR GAS S	ANDS OR ZONES	
No. 1, from	to	No. 3, from.	to
	to		to
		WATER SANDS	
	inflow and elevation to which water ro		
'o. 1, from	to	feet	
	to		
No. 3, from	to	feet	

REMARKS:

Form 31605 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGEM	AENT	
SUN	DRY NOTICES AND REPORT form for proposals to drill or to deepen or J Use "APPLICATION FOR PERMIT for *	IS ON WELLS plug back to a different reservoir. uch proposals.)	
01L GAS WELL WELL	X OTHER	RECEIVED	7. UNIT AGREEMENT NAME
. NAME OF OPERATOR			R. FARM OR LEASE NAME
Collins & War	e, Inc.√	Q. C. i).	Pecos Valley "7" 9. т. в. но.
	Suite 2200 Midland, TX		I 10. FIELD AND FOOL, OR WILDCAT
534' FNL and	1414' FWL of Section 7		Rustler Bluff Atoka 11. SEC, T., B., M., OR BLK. AND BURYET OR ABKA
4. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR. elc.)	Sec.7, T-24-S, R-29-E
	2976.7'_GR		Eddy NM
].	Check Appropriate Box To Indicat	e Nature of Notice, Report, or C	Other Data
א	TICE OF INTENTION TO :	តប្រនដល្	DENT REPORT OF :
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	BEFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASINO
SHOOT OR ACIDIZE	ABANDON*	(Other) Intermediat	e casing
(Other)		INOTE : Report results	of multiple completion on Well etion Report and Log form.)
A 12-1/4" ho	Well is directionally drilled, give subsurface Le was drilled to 2700' K.B 95 Butt LT&C casing was run	on November 11, 1991.	9-5/8" 43.50#/ft.,
	cemium Plus cement with 15#		
	2.7#/gallon weight). Taile		
-	.32 cu. ft./ SK. yield, 14.		
Circulated 3	60 sacks cement to surface.	Waited on cement $22-1$	/4 hours. Tested BOP to
5000 psig, a	nd hydrill to 2500 psig.		
			ŗ
		T.A.	
		ĊV	
I hereby certily that the	foregoing in true and correct		
SIGNED AM		gent for Collins & Ware,	_Inc12/12/91
(This apper for Federal	// or State office use)		
\mathcal{V}			
APPROVED BY	TITLE		_ DATE

clsf