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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
Form C-104  
Revised 1-1-89  
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at Bottom of Page

FEB - 4 1992

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Collins & Ware, Inc.	Well API No. 30-015-26865
Address 303 W. Wall, suite 2200, Midland, Texas 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, including Formation Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524 534 Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92		Total Depth 12,236'		P.B.T.D. 12,157'			
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		656		790 sacks			
12 1/4	9 5/8		2700		1250 sacks			
8 1/2	7		10,600		1st 650 sks, 2nd 1020 sks			
6	4 1/2 (liner)		top 10,392', bottom 12,236'		285 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) separator	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) packer	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James F. O'Briant, Agent for Collins & Ware, Inc.

Printed Name  
James F. O'Briant, Agent for Collins & Ware, Inc.

Date  
1/30/92

Title  
(915) 683-5511  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Collins & Ware, Inc.		Well API No. 30-015-26865
Address 303 W. Wall, suite 2200, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, Including Formation Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524' 534' Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Scurlock Permian 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92	Total Depth 12,236'		P.B.T.D. 12,157'				
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	656	790 sacks
12 1/4	9 5/8	2700	1250 sacks
8 1/2	7	10,600	1st 650 sks, 2nd 1020 sks
6	4 1/2 (liner)	top 10,392', bottom 12,236'	285 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) separator	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) packer	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James F. O'Briant, Agent for Collins & Ware, Inc.  
Printed Name: Title  
1/30/92 (915) 683-5511  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Collins & Ware, Inc.		Well API No. 30-015-26865
Address 303 W. Wall, suite 2200, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, including Formation Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524 524 Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92		Total Depth 12,236'		P.B.T.D. 12,157'			
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		656		790 sacks			
12 1/4	9 5/8		2700		1250 sacks			
8 1/2	7		10,600		1st 650 sks, 2nd 1020 sks			
6	4 1/2 (liner)		top 10,392', bottom 12,236'		285 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) separator	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) packer	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James F. O'Briant, Agent for Collins & Ware, Inc.  
Printed Name  
1/30/92 Date  
(915) 683-5511 Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Collins & Ware, Inc.	Well API No. 30-015-26865
Address 303 W. Wall, suite 2200, Midland, Texas 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, Including Formation Malaga Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524534 Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Scurlock Permian 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92		Total Depth 12,236'		P.B.T.D. 12,157'			
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	656	790 sacks
12 1/4	9 5/8	2700	1250 sacks
8 1/2	7	10,600	1st 650 sks, 2nd 1020 sks
6	4 1/2 (Liner)	top 10,392', bottom 12,236'	285 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) separator	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) packer	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James F. O'Briant, Agent for Collins & Ware, Inc.  
Printed Name  
1/30/92 (915) 683-5511  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
By  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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Address 303 W. Wall, suite 2200, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
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If change of operator give name  
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II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, including Formation Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524 534 Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92	Total Depth 12,236'		P.B.T.D. 12,157'				
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	656	790 sacks
12 1/4	9 5/8	2700	1250 sacks
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New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
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II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Valley "7"	Well No. 1	Pool Name, Including Formation Rustler Bluff (Atoka)	Kind of Lease State, Federal or Fee	Lease No. NM-77018
Location Unit Letter C : 524' 534' Feet From The North Line and 1414' Feet From The West Line Section 7 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Scurlock Permian 2500 City West Blvd. Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 24S	Rge. 29E	Is gas actually connected? NO	When? 2/4/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/6/91	Date Compl. Ready to Prod. 1/3/92		Total Depth 12,236'		P.B.T.D. 12,157'			
Elevations (DF, RKB, RT, GR, etc.) 2976.7' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,074'		Tubing Depth 12,051.93'			
Perforations 12,074' - 12,086'					Depth Casing Shoe 12,236'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	656	790 sacks
12 1/4	9 5/8	2700	1250 sacks
8 1/2	7	10,600	1st 650 sks, 2nd 1020 sks
6	4 1/2 (liner)	top 10,392', bottom 12,236'	285 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,412	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) separator	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) packer	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
James F. O'Briant, Agent for Collins & Ware, Inc.  
Printed Name  
1/30/92 (915) 683-5511  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEC 7 TWN 243 RGE 29e

API # \_\_\_\_\_

OPERATOR Collins + WareWELL NAME Pecos Valley "7" #1STATE OCD TOPS AS PER Darrell Moore DATE 5/15/92

## Southeastern New Mexico

## Northwestern New Mexico

T. Arhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>705</u>	T. Strawn <u>11583</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2540</u>	T. Atoka <u>11710</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Plinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware <del>Sand</del> <u>2753</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>6490</u>	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9658</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>11350</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

REMARKS:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM - 77018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Collins & Ware, Inc. ✓

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

534' FNL and 1414' FWL of Section 7

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos Valley "7"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rustler Bluff Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-24-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

2976.7' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Intermediate casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

A 12-1/4" hole was drilled to 2700' K.B. on November 11, 1991, 9-5/8" 43.50#/ft.,  
P-110 and S-95 Butt LT&C casing was run and set at 2700' K.B. Cemented with 1000 sacks  
Howco Lite Premium Plus cement with 15# salt/SK, and 1/4# flocele/SK, (2.16 cu. ft./  
SK. yield, 12.7#/gallon weight). Tailed in with 250 sacks Premium Plus cement with  
2% CACL2, (1.32 cu. ft./ SK. yield, 14.8#/gallon). Plug down at 8:30 PM November 11, 1991.  
Circulated 360 sacks cement to surface. Waited on cement 22-1/4 hours. Tested BOP to  
5000 psig, and hydrill to 2500 psig.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Agent for Collins & Ware, Inc. DATE 12/12/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: