

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM - 77018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos Valley "7"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Rustler Bluff Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-24-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 30 1992

O.C.C.  
ARTS & CRAFTS

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

524' FNL and 1414' FWL of Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2976.7

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4-1/2" Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

A six inch hole was drilled to 12,236' K.B. On December 9, 1991, a four and one-half inch liner was run and cemented in place: 49 joints 4.50" 13.50#/ft., S-95 FL4SJ-2 casing was run. The top of the liner at 10,392.00' K.B., and the bottom of liner at 12,236.50' K.B. with the landing collar at 12,159.66' K.B. The liner was cemented with 285 sacks Howco Premium cement with 5# KCL/SK., 0.5% Halad 22A and 0.5% CFR-3 (1.20 cu. ft./SK. yield, 15.6#/gallon). Plug down at 8:15 AM December 19, 1991. Waited on cement 11 1/4 hours. Drilled cement from 9832' - 10,390'. Tested liner for 15 minutes to 1000 psig. Rig released at 8:00 AM December 12, 1991.

Current well status: waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc DATE 1/3/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: