

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED	
2. NAME OF OPERATOR Collins & Ware, Inc.		FEB 1 1992	
3. ADDRESS OF OPERATOR 303 W. Wall, Suite 2200, Midland, TX 79701		O. C. D. ARTIFICIAL LIFT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 524' FNL & 1414' FWL of Section 7 534		5. LEASE DESIGNATION AND SERIAL NO. NM-77018	
14. PERMIT NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2976.7' GR		7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME Pecos Valley "7"	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Rustler Bluff Atoka	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-24-S, R-29-E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on December 17, 1991. Plug back depth 12,157' K.B. Ran 2 3/8" 4.70#/ft. tubing, bottom at 12,051.93', packer set at 12,046.85' K.B. Perforated with tubing conveyed guns, 49 holes from 12,074' - 12,086'. Had gas to the surface in 8 1/2 minutes. Treated with 2500 gallons 15% NEFE acid, 45 ball sealers with 1000 SCF N2/barrel. Average flow rate on a 24/64" choke, FTP 661 psig 1432 MCF/day -0- barrels fluid.

Current Status: Shut in waiting, on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jane February
TITLE Agent for Collins & Ware, Inc

DATE 1/30/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1992

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