

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ RECEIVED

2. NAME OF OPERATOR
Collins & Ware, Inc.

3. ADDRESS OF OPERATOR
303 W. Wall, suite 2200, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 534524' FNL & 1414' FWL of Sec. 7

At top prod. interval reported below 534524' FNL & 1414' FWL of Sec. 7

At total depth 534524' FNL & 1414' FWL of Sec. 7

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/6/91 16. DATE T.D. REACHED 12/8/91 17. DATE COMPL. (Ready to prod.) 1/3/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2976.7' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 12,236' 21. PLUG, BACK T.D., MD & TVD 12,157' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,074' - 12,086' ATOKA SJS 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/D GR/DL/M-SFL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68 & 54.50	656'	17 1/2	790 sacks	---
9 5/8	43.50	2700	12 1/4	1250 sacks	---
7	29	10,600	8 1/2	1st 650 sks, 2nd 1020 sks	---

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.50	10,392	12,236	285		2 3/8	12,051.93	12,046.85

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,074' - 12,086' (49 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		12,074' - 12,086'	2500 gallons 15% NFE Acid with 1000 scf nitrogen/barrel

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/3/92		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/8/92	24	24/64		0	1,412	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
665	packer		0	1,412	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline connection. TEST WITNESSED BY Bill Baker

35. LIST OF ATTACHMENTS
Deviation survey, C-122, logs. No cores or DST's ran on this well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED James F. O'Briant TITLE James F. O'Briant Agent for Collins & Ware, Inc. DATE 1/20/92 SJS

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Atoka		12,074'	12,086'	70% sand, 30% shale	Delaware Sands	2,783'	2,783'
					Bone Spring	6,630'	6,530'
					Wolfcamp	9,686'	9,686'
					Strawn	11,710'	11,710'
					Atoka Clastics	11,961'	11,961'
					Lower Atoka	12,111'	12,111'