

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77018

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nm Nm 85357

8. Well Name and No.

Pecos Valley "7" 1

9. API Well No.

30-015-26865

10. Field and Pool, or Exploratory Area

Malaga Atoka

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

3. Address and Telephone No.

405/749-1300

14000 Quail Springs Pkwy., Ste.600, Okla. City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

524' FNL and 1414' FWL
Section 7-T24S-R29E

Unit C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete to the Atoka "AD" sand and commingle with the current Atoka Bank Formation.
See attachments for procedure and schematic.

RECEIVED

JUL 14 1995

OIL CON. DIV.
DIST. 2

JUN 9 11 07 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Herb Sam

Title Production Engineer

Date 6/06/95

(This space for Federal or State office use)

Approved by Chris [Signature]

Title

Date 7/11/95

Conditions of approval, if any:

LOUIS DREYFUS NATURAL GAS CORP

PECOS VALLEY "7" Federal Com #1

C SEC &-T24S-R29E

EDDY COUNTY, NEW MEXICO

PROCEDURE TO RECOMPLETE THE ATOKA "AD" SAND AND COMMINGLE WITH THE ATOKA BANK FORMATION

1. MI & RU Slickline. RIH w/1.81" FWV check valve plug and set same in profile nipple @ 12,048'.
2. Load tbg w/ 2% KCL treated water and test standing valve to 8000 psi. Release slickline unit.
3. MI & RU workover unit. ND wellhead and NU BOP. Release on/off tool.
4. Pickel Tbg w/ 250 gals 15% acid and reverse back acid.
5. Spot 250 gals 10% acetic acid over Atoka "AD" sand. TOOH w/ tbg and BHA.
6. TIH w/ on/off tool shuck, 4 1/2" OD baker lok-set pkr, 1.87" RF on/off tool and tbg. Set packer at 11,750'.
7. RU swab tools and swab well down to 5000'.
8. RU wireline and perforate Atoka "AD" sand f/ 12,038'-12,042' w/ 9 holes using a 1 11/16" enerjet gun.
9. Flow test well. Breakdown with acetic acid if needed.
10. Acidize well per attached recommendation.

LEASE: Pecos Valley "7" Fed Com #1
LOC: (Sec 7 - T24S - R29E
COUNTY: Eddy
STATE: New Mexico

RKB ELEV. _____
DF ELEV. _____
GROUND ELEV. _____

DATE: 3/16/75
AMENDED: YES NO

TOC 6440 CBL

ANCHOR
PACKER

PERF. W/ _____ SPF

TOL _____

PERF. W/ _____ SPF

PERF. W/ _____ SPF

PERF. W/ 4 SPF
12074 - 12086 49 holes

Ka Bank

TD 12236 PBTD 12157'

16 1/2 s, 13 3/8, 68 # 54.55, K&T-55
SURFACE CSG SET @ 656'

IN _____ HOLE.

CMT TO SURFACE W/ 690 SKS
68 jts, 43.5" P110 + 596'
Set @ 2700' w/ 1250 SKS

1 1/2 2 3/8 4 1/2" N-80

6' x 2 3/8 sub

387 jts 2 3/8 4.7" N-80

6' x 2 3/8 sub

2 jts 2 3/8 4.7" N-80

Baker RF on/off tool 12048

4 1/2 x 2 3/8 Baker Lok Set Pkr 12049'

TCP gun 8' x 1 1/2" vent tube actuator
fire bar in rat hole top of gun
@ 12104'

7", 29" P110 LT&C + BuH.

CSG. SET @ 10,600

IN _____ HOLE.

CMT W/ 1670 SKS

DV tool 7587'

4 1/2", 13.5", S-95 FLH5J-2

T.O.L. @ 10392'

LINER SET @ 12236

IN _____ HOLE.

725' cbl