

clsf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 18 1992

O. C. D.
DISTRICT OFFICE

WELL API NO.	30-015-26870
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Willow Lake
8. Well No.	2
9. Pool name or Wildcat	Willow Lake (Atoka)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3006 GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Kaiser-Francis Oil Company
3. Address of Operator	P. O. Box 21468, Tulsa, OK 74121-1468
4. Well Location	Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line
Section 22	Township 24S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3006 GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING & CEMENTING DETAIL

- 13 3/8", 48#, H-40 set @ 449'. Cmt'd w/450 sxs C1 C - circ'd to surf. Tested to 600# for 30 min. Held okay.
- 9 5/8", 36#, set @ 2575'. Cmt'd w/1165 sxs C1 C - circ'd to surface. Tested to 1350# for 30 min. Held okay.
- 7", 29#, P-110 set @ 10463'. Cmt'd w/570 sxs C1 H. TOC is @ 6197'. (determined by CBL). Tested to 2000# for 15 min. Held okay. DV Tool set @ 6197'. Cmt'd w/1040 sxs C1 H.
- 4 1/2", 15.1#, P-110 liner set @ 10206'-11822'. Cmt'd w/296 sxs C1 H. TOC is @ 10206'. Tested to 2000# for 30 min. Held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 5/15/92
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 25 1992

CONDITIONS OF APPROVAL, IF ANY: