

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC - 1 1991

O. C. O.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-15433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Federal 10 #3

9. API Well No.  
30-015-26871

10. Field and Pool, or Exploratory Area  
East Loving, Delaware

11. County or Parish, State

Eddy County, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 10, T-23-S, R-28-E  
1980' FNL, 990' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other spud & surface casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Grace Rig #404. Spud @ 13:15 hrs CST 11-14-91. Drill 12 1/4" hole to 557'. Ran 14 jts 8 5/8" 24# J-55 ST&C. Guide shoe 557' IFV @ 514'. B.J. cmtd w/315 sks "C" 35:65:6 lite 12.5 PPg. Tailed w/100 sks "C" w/ 2% CAC<sub>12</sub> 14.8 PPg. Plug dn 23:00 hrs CST 11-14-91. Circ 110 sks to pit. 11 1/2 hrs WOC. Compressive strength 500 psi + in 8 hrs as per B.J.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Division Operations Supervisor

Date 11-20-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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