	I	NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210 CSF	
	NITED STATES	FORM * APPROVED	
	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
BUREAU O	F LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		NM-15433 6. If Indian, Allottee or Tribe Name	
	drill or to deepen or reentry to a different reservo OR PERMIT—" for such proposals		
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas Well Well Other	MAY 0 2 . 94	8. Well Name and No.	
2. Name of Operator			
Pogo Producing Company 🧹 👘 📿 🔿 D.		Federal 10 #3 9. API Well No.	
3. Address and Telephone No. ARTESIA, OFFICE		30-015-26871	
P. 0. Box 10340, Midland, TX 79702-7340 (915)682-6822		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		E. Loving Delaware	
1980' FNL & 990' FWL, Section 10, T23S, R28E		Eddy County, NM	
CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO	N	
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abundonment Notice	Casing Repair	Water Shut-Off Conversion to Injection	
	Other	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
give subsurface locations and measured and true ve Pogo respectfully request the above well via 3" poly	e all pertinent details, and give pertinent dates, including estimated date of sta rtical depths for all markers and zones pertinent to this work.)* permission to dispose of off-lease pr line into the NEL #4 SWD located SE/ The NEL #4 SWD is an approved disposa 18 (Attached).	oduced water from 4. NE/4. Section 9.	
14. I hereby ceruby that the foregoing is true and correct Signed Amth Amt	Title Senior Operations Engineer	r	
(This space for Federal or State office use)			
Approved by	Title Potroloum Sogiacer	Date 4/28/94	
- ATTACHED -			
Title 18 U.S.C. Section 1001, makes it a crime for any pers or representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the Uni	ited States any false, fictitious or fraudulent statements	

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon.netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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IN REPLY REFER TO 3162



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carisbed Resource Area Headquarters P. O. Box 1778 Carisbed, New Mexico 88220

April 7, 1994

OPERATUR: Pogo Product	ing Company	Lease No.	NM-15433
WELL NO. & NAME Fede	eral 10 #3		
LOCATION: <u>SW 1 NW</u>	<u>;</u> , Sec. <u>10</u> , T. <u>23</u> S., R.	²⁸ E., Eddy	County, N.M.
The check list below i Salt Water Disposal me	ndicates the information need thod can be approved:	ied before yo	ur Waste or
Brushy Canyon	Name(s) of formation(s) prod	ucing water	on the lease.
86 BBLS	Amount of water produced fro per day.	m each forma	tion in barrels
Attached	A water analysis of produced in at least the total dissol concentrations of chlorides	ved solids,	ph, and the
500 BBL F.G. Tank	How water is stored on the 1	ease.	
3" Poly Line	How water is moved to dispos	al facility.	
Pogo Producing Co. NEL #4 SWD	Operator's name, well name a township and range, of the d disposal facility is an appr operator's name and the name should suffice.	isposal faci oved disposa	lity. If the l system, the

Supervisory Petroleum Engineer Technician

83/38/1774 13.3.				
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P. O. Box 1306 • Phone (505	746-6611			
Artesia, New Mexico &	3210 ,			
WATER ANALYSIS REPORT				
\mathcal{D} \mathcal{D}				
Company <u>Logo Producing</u> Field <u>Carlsdad</u> <u>Drea</u>	Date :? - F!) - 9el			
	_ County <u>EDDY</u> Sitale() M			
Lease and Well No. Fen. 10 #3 Prod. For	mation			
Source of Sample Well Head				
Sample of 🛛 Prod. Water 🗗 🖉 Inj. Water 🗇 🖉 Other 🗆				
Date Collected 3/24/94Analyst	Feed Joves			
WATER ANALYSIS PAT	T'FRN			
(NUMBER BESIDE ION SYMBOL INDICATE	ES me/l* SCALE UNIT)			
Ca**				
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Fe **				
Dissolved Solids				
Constituent MG/L (PPM)	EPM			
Calcium_ <u>1750</u> Aagnesium_ <u>850</u>	ph6_iii Sp. Gravity			
odium				
chloride 66000				
Bicarbonate 225				
ulfate				
otal Hardness				
otal Dissolved Solids69480				
Dxygen				
Remarks:				