

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Graham AKB ST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>2</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor <u>Zig Drig Co rig #10</u>	Type of Equipment <u>rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>54.5 #</u>		<u>850'</u>	
<u>11"</u>	<u>8 5/8"</u>	<u>32.0 #</u>		<u>4500'</u>	
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>17.20 #</u>		<u>TD</u>	

## Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 7 7/8" Size of Casing 5 1/2" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 8450' Set 8450' Feet of 5 1/2" Inch \_\_\_\_\_ # Grade \_\_\_\_\_

New-used csg. @ 8450' with \_\_\_\_\_ sacks neat cement around shoe

+ \_\_\_\_\_ sac \_\_\_\_\_ additives \_\_\_\_\_

Plug down @ 845 (AM) (PM) Date 2-26-92

Cement circulated yes No. of Sacks 825x

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 1<sup>st</sup> 225sx CI H. 6/10% CF-14 + 5# gilsonite + 35% Thrifty-Lite circ. 625x cmt

2<sup>nd</sup> 200sx CI H 5/10% CF-14 + 5# gilsonite + 35% thrifty-Lite circ. 134sx cmt

3<sup>rd</sup> stage +425sx Super C + 200 C

DV Tools set TD 7400' - 4485'