

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

155
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAR 18 1992

WELL API NO. 30-015-26875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2705
7. Lease Name or Unit Agreement Name Graham AKB State
8. Well No. 1
9. Pool name or Wildcat Und. Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line Section 2 Township 22S Range 31E NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8450'. Reached TD 2-25-92. Ran 202 joints 5-1/2" 15.5# and 17# J-55 casing set 8450'. Float shoe set 8450', float collar set 8408'. DV tools @ 4485' and 7401'. Cmt'd in 3 stages: Stage I - 225 sx "H", 8#/sx CSE, .6% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.75, wt 13.6). PD 1:00 PM 2-26-92. Bumped plug to 1000 psi, OK. Circ. 67 sacks. Opened DV tool and circulated 3 hrs. Stage II - 700 sx "H", 8#/sx CSE, .5% CF-14, 5#/sx Gilsonite, .35% Thriftylite (yield 1.82, wt 13.4). PD 5:10 PM 2-26-92. Bumped plug to 2950 psi, OK. Circ. 139 sacks. Opened DV tool and circulated 3 hrs. Stage III - 425 sx Super "C" (yield 2.25, wt 11.5). Tail in w/200 sx "C" Neat (yield 1.32, wt 14.8). PD 8:50 PM 2-26-92. Bumped plug to 3000 psi, held OK. Circ. 87 sacks. WOCU 8 days. Drilled out DV tools at 4485' and 7401'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-16-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE APR 10 1992

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____

CONDITIONS OF APPROVAL, IF ANY: