

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Graham AKB ST.</u>		Well # <u>2</u>	
Location of Well	Unit <u>H</u>	Section <u>2</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	*13 3/8"	54.5		850'	circ.
11"	*8 5/8"	32.0 #		4500'	..
7 7/8"	*5 1/2"	12#-20 #		TD	As warranted

Casing Data:

Surface joints of 8 5/8" inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 3-27-92

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement requiredType of Shoe used guide float collar used insert Btm 3 jts welded yesTD of hole 4206' Set 4206' Feet of 8 5/8" Inch 32 # Grade J-55New-used csg. @ 4206' with 200 22.0 sacks neat cement around shoe+ 1450 sax Pacesetter Lite additives 1/4# celoscal, 5# gilronite, 10# saltPlug down @ 1:00 (AM) (PM) (PM) Date 4-5-91Cement circulated Yes No. of Sacks 2255XCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Air pocket 1990' blowdown 9 hrs