

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator YATES PETR. CORP.		Lease Graham AKB State		Well # 2	
Location of Well	Unit H	Section 2	Township 22	Range 31	County Eddy
Drilling Contractor	Undesignated		Type of Equipment Rotary		

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	* 13 3/8"	54.5		850'	850 Circ
11"	* 8 5/8"	32.0#		4500'	2500 Circ
7 7/8"	* 5 1/2"	17 & 20#		TD	As warranted

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 7 7/8" Size of Casing 5 1/2" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 8400' Set 8400' Feet of 5 1/2" Inch 17 # Grade J-55

New used csg. @ 8400' with 200 sacks neat cement around shoe  
 + 400 sax Super C additives 47# C / 20# Ppg. / 17# CSF

Plug down @ 10310 (AM) (PM) Date 4-13-92

Cement circulated yes No. of Sacks 66

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: D.V. Tools 7389'-4479'

1<sup>st</sup> stage + 200 sax C.I. H. .6% CF-14, 5# gilsonite, 35% Thixset circ - 715K

2<sup>nd</sup> stage + 225 sax C.I. H. .5% CF-14, 8# CSF, 5# gilsonite, 35% Thrifty Lite circ - 123K