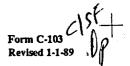
Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico . Energy, Minerals and Natural Resources Department



DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATI RECEIVED P.O. Box 2		WELL API NO.	
. Box 1980, Hobbs, NM 88240 RECEIVED P.O. Box 2088 TRICT II Santa Fe, New Mexico 87504-2088		30-015-26876 5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM 88210 APR 2 9 1992			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D.		6. State Oil & Gas Lease No. V-2705	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL XX WELL OTHER		Graham AKB State	
2 Name of Operator YATES PETROLEUM CORPORATION		8. Well No.	
3. Address of Operator		9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210		Lost Tank Delaware	
4. Well Location Unit Letter H: 1980 Feet From The North	Line and 330) Feet From The East	Line
			_
Section 2 Township 22S		NMPM Eddy Co	ounty
10. Elevation (Show wheth	her DF, RKB, RT, GR, etc.) 3550 GR		
11. Check Appropriate Box to Indicate	te Nature of Notice, R	leport, or Other Data	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB	
OTHER:	OTHER: Perfor	ate & Treat	X
12. Describe Proposed or Completed Operations (Clearly state all pertinent detail	ls, and give pertinent dates, incl	uding estimated date of starting any proposed	
work) SEE RULE 1103. 4-15-92. Drilled out DV tools @ 4479' and	7389'. Perforat	ed 6751-8259' w/6242" ho	oles
(2 SPF) and treated as follows:		•	
Zone 1) 8224, 30, 34, 39, 47, 51, 52, 57,	59 (18). Acidiz	ed w/1000g. $7\frac{1}{2}\%$ NEFE acid. I	Frac
w/3000g. 35# linear pad, 15000g. 35# XL gezone 2) 8076, 77, 81, 87, 94, 99 (12). Ad	1 and 32000# 20/4	0 sand. 7 NEEE acid Frac w/3000g	35#
Zone 2) 80/6, //, 81, 8/, 94, 99 (12). At linear pad, 5000g. 35# XL gel and 32000# 20	Cidize w//Jug. /z N/4N sand.	% NEFE acid. Flac w/3000g.	<i>351</i> 1
Zone 3) 6989, 90, 94, 7002, 07, 11, 17, 19	9, 26 and 7027' (20 holes). Acidize w/1000g	. 7½%
NEFF acid. Frac w/3000g, 35# linear pad,	17000g. 35# XL ge	1 and 35500# 16/30 sand.	
Zone 4) 6751, 52, 53, 57, 60, 61 (12). A	cidize w/500g.7½	% 2000000000000000000000000000000000000	35#
linear pad, 8750g. 35# XL gel, 16500# 20/4	0 sand.	•	
Hung well on pump 4-20-92.			
•			
I hereby certify that the information above is true and complete to the best of my knowledge			
SIGNATURE Landa Doodless	mme Production S	Supervisor DATE 4-27-92	
TYPEORFRINTNAME Juanita Goodlett		тецерноме по. 505,	/748-147
(This space for State Use) ORIGINAL SIGNED BY			40.00
MIKE WILLIAMS		MAY ** 8	1992
APPROVED BY SUPPLRIVISION, DISTRICT !	тпъ	DATE	