

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 29 1992

Form C-105
Revised 1-1-89

C/SF
BLM
Bd
st

WELL API NO.
30-015-26876

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2705

7. Lease Name or Unit Agreement Name
Graham AKB State

8. Well No.
2

9. Pool name or Wildcat
Lost Tank Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded 3-24-92 11. Date T.D. Reached 4-11-92 12. Date Compl. (Ready to Prod.) 4-26-92 13. Elevations (DF & RKB, RT, GR, etc.) 3550' GR 14. Elev. Casinghead

15. Total Depth 8400' 16. Plug Back T.D. 8350' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8400' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6751-8259' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
13-3/8"	54.5#	855'	17 1/2"	850 sx	
8-5/8"	32#	4206'	11"	1750 sx	
5 1/2"	15.5#, 17#	8400'	7-7/8"	1525 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 7000'

26. Perforation record (interval, size, and number) 6751-8259' w/62 .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6751-8259' w/3250g. 7 1/2% NEFE acid. SF w/10500g. 35# Linear pad, 45750g. 35#XL gel, 80500# 20/40 & 35500# 16/30 sand.
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PRODUCTION

Date First Production 4-20-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-28-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 187	Gas - MCF 130	Water - Bbl. 283	Gas - Oil Ratio 695
Flow Tubing Press. 75	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 187	Gas - MCF 130	Water - Bbl. 283	Oil Gravity - API - (Corr.) 38° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Connected to Yates Gas Gathering 4-20-92 Test Witnessed By Ed Perry

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 4-28-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Rustler	614	T. Cherry	5438
T. Anhy		T. Canyon	
T. Salt	915	T. Strawn	
B. Salt	4102	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4398
T. Drinkard		T. Bone Springs	8311
T. Abo		T. Brushy Canyon	7123
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	855	815	Redbeds				
855	2400	1545	Redbeds, Anhy				
2400	3530	1130	Salt, Anhy				
3530	3730	200	Anhy				
3730	4108	378	Salt				
4108	4160	52	Anhy				
4160	4490	330	LS, Anhy				
4490	4890	400	LS,SS				
4890	5360	470	SS, LS, Sh				
5360	5810	450	SS, Dolo				
5810	5930	120	SS, Sh, Dolo				
5930	6520	590	SS, Sh, LS				
6520	7800	1280	SS, Sh				
7800	8300	500	Sh, SS, LS				
8300	8400	100	LS, Sh				