

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 16 1992

O. C. D.

| |
|---|
| WELL API NO. 30-015-26877 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. LH-1523 |
| 7. Lease Name or Unit Agreement Name State 2 |
| 8. Well No. 3 |
| 9. Pool name or Wildcat Undesignated - Delaware |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545.3' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company ✓

3. Address of Operator
P.O. Box 10340, Midland, Texas 79702-7340

4. Well Location
Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line
Section 2 Township 22 South Range 31 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3545.3' GR

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <u>Set Intermediate Casing</u> <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4235', set 103 jts. 8-5/8" 32# casing, shoe @ 4235', FC @ 4190', BJ cemented with 2400 sx "C" 35:65:6, 12.8 ppg, Tail cement 250 sx "C" with 1% CaCl₂ and 5# salt, 14.8 ppg. Plugged down @ 19:30 hrs CST December 4, 1991, circ. 350 sx to pit, WOC 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Supt. DATE Jan. 15, 1992

TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. (915)682-6822

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY: