

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 08 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cal-Mon Federal No. 69. API Well No.
30-015-2688510. Field and Pool, or Exploratory Area
Ingle Wells, Delaware11. County or Parish, State
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a ~~dist~~ ^{Dist. 2} reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 380' FWL, Section 35, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud-Set Surface Csg.☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter #66 - Spud @ 16:00 hrs., CST February 21, 1992. Drilled 17-1/2" hole to 825' - Ran 21 jts. 13-3/8" 54.50# csg. - Top of Guide Shoe @ 825' - IFV @ 781' - D.S. cemented w/750 sx Poz "C" w/2% CAC₁₂ Tailed w/200 sx "C" w/2% CAC₁₂ 14.8 ppg - Plug down @ 02:15 hrs., CST February 23, 1992. Circ. 300 sx - WOC 12-3/4 hrs. Compressive Strength 500 psi+ in 8 hrs. as per D.S.

AR

APR 10 10 56 AM '92
CARL
AREA

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14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operations Supervisor

Date

March 25, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: