

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-19199

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 08 1996

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 380' FWL, Section 35, T-23-S, R-31-E

8. Well Name and No.

Cal-Mon Federal No. 6

9. API Well No.

30-015-26885

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. - Set Prod. Csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to T.D. @ 8340' - Reached T.D. @ 16:30 hrs., CST March 5, 1992. BPB logged well - Ran 5-1/2" 15.5# & 17# csg. Stuck Csg. 31' off bottom while reciprocating during cement job - Guide shoe @ 8309' - Float collar @ 8270' - 1st Stage tool 7434' - 2nd Stage tool 5408' - D.S. cemented 1st Stage with 236 sx "H" with 3% KCL 15.6 ppg Circ. 2 hrs. between stages - recovered 5 sx excess cement - cemented 2nd Stage with 706 sx "H" with 3% KCL 15.6 ppg - open tool - circ. 4 hrs. between stages - recovered 10 sx excess cement - cemented 3rd stage with 362 sx 35:65:6 "C" with 10% salt 12.7 ppg - tailed with 100 sx "C" neat - close tool with 2000 psi - 17:00 hrs., CST March 7, 1992. Rig released 22:00 hrs., CST March 7, 1992.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Operations Supervisor

Date March 25, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: