

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAR - 7 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 810' FWL, Sec. 9-T23S-R24E, NMPM

5. Lease Designation and Serial No.

NM 43522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Azotea AJZ Federal #1

9. API Well No.

30-015-26887

10. Field and Pool, or Exploratory Area

Undes. Strawn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & Treat  
Strawn Formation

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVAL PENDING FOR DUAL COMPLETION PER CONVERSATION WITH MICHAEL STOGNER, NMOC, SANTA FE, NM, 2-26-92.

1-30-92. RU. Blew well down. Loaded tubing. Unset packer. Installed BOP. Pulled tubing. WIH w/RBP and set at 10530' tested. WIH and perforated 8662-9638' w/42 - .42" holes as follows: 8662, 63, 64, 65, 69, 70 and 8671' (14 holes), 8842, 44, 46, 48 and 8850' (10 holes), 9253, 54, 55 and 9256' (8 holes), 9613, 33, 34, 36 and 9638' (10 holes). Acidized perfs as follows: 9631-38' w/1000g. 15% NEFE HCL. 9253-56' w/500g. 7½% Morlfo and N2. 8842-50' w/1000g. 15% NEFE HCL acid. 8662-71' w/1000g. 15% NEFE HCL acid. Well flowed 200 psi on 1/4" choke = 320 mcf/gpd - Strawn formation.

2-8-92. Blew well down. Loaded tubing. Circulated gas out of hole. POOH with RBP, packer and 60 stands. Shut well in.

2-9-92. POOH with balance of tubing. WIH with packer with blanking plug in place and sliding sleeve open. Pulled blanking plug from Morrow zone. Started to swab. Morrow kicked off. Dried well up. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 2-26-92

(This space for Federal or State office use)

Approved by [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

4 1992