

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

*Compliance  
Copy*

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection		5. Lease Serial No.
2. Name of Operator <b>Yates Petroleum Corporation</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>105 S. 4th Street - Artesia, NM 88210</b>	3b. Phone No. (include area code) <b>505-748-1471</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FNL &amp; 810' FWL Section 9-T23S-R24E UNIT E</b>		8. Well Name and No. <b>AZOTEA AJZ FEDERAL #1</b>
		9. API Well No. <b>30-015-26887</b>
		10. Field and Pool, or Exploratory Area <b>BANDANA POINT - STRAWN, UPPER PENN, MORROW</b>
		11. County or Parish, State <b>EDDY COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-11-02- RU, try to remove bolts from wellhead; could not get out. Wait on welder. Cut bolts & drove them out of head. ND tree & removed stripper rubber. NU BOP; released packer & shut in.  
6-12-02- TOH w/ tubing, sliding sleeve & packer. Pulled to slickline tools - removed - TOH. RU WL; TIH w/ gauge ring w/ junk basket to 10,470'. Set CIBP @ 10,466'. Cap w/ 35' cement. Set CIBP @ 8616'; cap w/ 35' of cement. RD WL; run 29 stands in hole. Shut in.  
6-13-02- Laid down 58 joints tubing; TIH open ended to 8500'. Loaded & displaced casing w/ 2% KCL w/ 1 GPT corrosion inhibitor. Good circ.. Try to test casing; would not hold. TOH w/ tubing; TIH w/ packer to 8500'. Test down tubing to 1000 psi, held OK. Pulled above cement top to 6800'. TOC @ 7000'. Tested 1000 psi; test good up to 3839', leaked up to 3511'. Suspect possible packer leak. Pulled up to 2348'. Tested annulus to 500 psi for 5 min; Shut well in.  
6-14-02- Test casing; found top of bad pipe - holes from 3839-2510'. TIH w/ packer to 3860'; set packer. Tested casing from 3960' to PBTD @ 8581' to 500# & charted. Witnessed by Paul Swartz w/ BLM. Laid down excess tubing; TOH. TIH w/ cement retainer on tubing to 2450'; set retainer. Test tubing to 1500 psi; load & test annulus to 500 psi; Shut in.  
6-15-17-02- Shut down due to running water in draws - could not get to location.  
6-18-02- RU BJ cement equipment; pumped thru retainer. Broke circulation out 9-5/8" x 5-1/2" w/ 70 bbls. Mixed & pumped 450 sx "C" Neat cement. Closed 9-5/8" in w/ 130 sx left. Pumped last 14 bbls, no pressure. Shut down.

Continued on next page--

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Donna Clack*

Signature

*Donna Clack*

Title

*Operations Technician*

Date

*6-26-02*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Accepted for record - NMOC*