

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM - 16331

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BCR Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

3-23S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 13 1992

O. C. D.  
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Bird Creek Resources, Inc.

3. ADDRESS OF OPERATOR  
810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

640' FNL, 330' FEL, Unit A  
Sec. 3, T23S, R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3016.5' GR, 3033.5' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set production csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-30-92 Drill 7 7/8" hole to TD 7750'. Ran Atlas GR-CNL-LDT-CAL and GR-DLL-MSFL logs.

1-31-92 Set 30 sx class C cmt. plug in open hole 6400-6500'. Ran 150 jts. 4 1/2" 10.5# and 11.6# J-55 csg. set @ 6300', with DV tool @ 4500'. Cmt. 1st stage 185 sx lite C2 10#/sx salt and 1/2#/sx cello seal and 200 sx class C. 10#/sx salt and .3% CF14. Did not circulate.

2-1-92 Cmt. 2nd stage 972 sx lite C2 10#/sx salt and 50 sx class C 10#/sx salt. Circulate 60 sx to pits. WOC.

2-2-92 Move rig off. WOCT.

Plan to move in completion unit by February 5, 1992.

RECEIVED  
FEB 5 11 15 AM '92  
CARLSBAD DISTRICT  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED Bill M. Smith

TITLE Agent

DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side